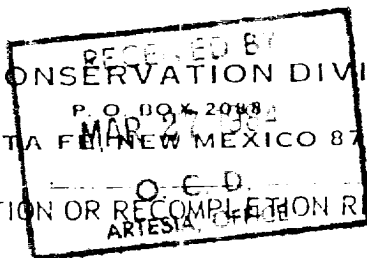


GIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		Stratigraphic Test Hole	
TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
										P & A	

Name of Operator  
**Cibola Energy Corporation**

Address of Operator  
**P. O. Box 1668, Albuquerque, New Mexico 87103**

Location of Well

7. Unit Agreement Name
8. Farm or Lease Name <b>Cibola</b>
9. Well No. <b>34-J</b>
10. Field and Pool, or Wildcat <b>N/A</b>

IT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM **East**

LINE OF SEC. **10** TWP. **10S** RGE. **28E** NMPM

12. County <b>Chaves</b>
-----------------------------

11. Date Spudded <b>3-19-82</b>	16. Date T.D. Reached <b>3-19-82</b>	17. Date Compl. (Ready to Prod.) <b>P &amp; A</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3789.0</b>	19. Elev. Casinghead
20. Total Depth <b>685'</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary Tools</b>	24. Cable Tools
25. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
26. Type Electric and Other Logs Run <b>Gamma Ray</b>				27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>4 1/2"</b>	<b>N/A</b>	

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) <b>P &amp; A</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments  
**Gamma Ray Log**

5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Drilling Secretary DATE 12-08-83