

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87103

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ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		Stratigraphic Test Hole	
2. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
Name of Operator		Cibola Energy Corporation		Address of Operator		P. O. Box 1668, Albuquerque, New Mexico 87103		Location of Well		East 33 TWP. 11S RGE. 28E NMPM	

7. Unit Agreement Name
8. Farm or Lease Name
Cibola Strat
9. Well No.
4-A
10. Field and Pool, or Wildcat
N/A

IT LETTER	A	LOCATED	660'	FEET FROM THE	North	LINE AND	660	FEET FROM
12. County								
Chaves								

11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-13-81	11-13-81	P & A 11-13-81	3631	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
341'				0-341'
25. Was Directional Survey Made				

26. Type Electric and Other Logs Run		27. Was Well Cored
Gamma Ray		

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
N/A	N/A	N/A	4 1/2"	N/A	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	

PRODUCTION							
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Gamma Ray Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Drilling Secretary DATE 12-08-83

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AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 10-75

5A. Initial Type of Lease
STATE ☐ FILE ☒ **XX**
5. Date Oil & Gas Lease Issued

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Stratigraphic Test Hole		8. Farm or Lease Name Cibola Strat
Name of Operator Cibola Energy Corporation		9. Well No. 4-A
Address of Operator P.O. Box 1668, Albuquerque, New Mexico 87103		10. Field and Pool, or Fieldcat N/A
Location of Well UNIT LETTER <u>A</u> LOCATED <u>660'</u> FEET FROM THE <u>North</u> LINE <u>660'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>11S</u> RGE. <u>28E</u> NMDR		11. County Chaves
18. Proposed Depth		19A. Formation
19B. Drilling Contractor Harry Bevers		20. Rotary or C.T. Rotary
21A. Kind & Status Plug. Bond Statewide		22. Approx. Date Work will start November 6, 1981

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
4 1/2"	N/A	N/A	N/A	N/A	N/A

We plan to drill a 4 1/2" hole 20' into Yates formation. A Gamma Ray log will be run to determine the top of the Yates. A Suitable cement plug will be pumped into the hole to plug from TD to the top of the water zone. Location will be cleaned and marker set.

THIS WELL IS BEING DRILLED AS A STRATIGRAPHIC TEST-HOLE FOR GEOLOGICAL INFORMATION ONLY AND UNDER NO CIRCUMSTANCES WILL IT BE PRODUCED.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Anita Sigil Title Drilling Secretary Date 11-04-81
(This space for State Use)

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE NOV - 6 1981
CONDITIONS OF APPROVAL, IF ANY: