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DISTRIBUTION	NEW ME	XICO OIL CONSER	F F	Form C-101 Revised 1-1-65			
SANTA FE		, 0 -			5A. Indicate T		
FILE I		JUN 24 1980 Jocation O. C. D. ARTESIA, OFFICE			STATE FEE		
U.S.G.S. 2	and	tion	0 0 0	· · ·		Gas Lease No.	
AND OFFICE I	10	ca-	O. C. D	•	LG-435	3	
DPERATOR I	J Ø		ARTESIA, OFF	ICE	IIIIII		
APPLICATION FO	P PERMIT TO DI	RILL, DEEPEN. (DR PLUG BACK		IIIIII		
APPLICATION FO	ACT ERMIT TO DA				7. Unit Agreer	nent wone	
	n		PLUG E	заск 🗌	8. Furn. or Les	ase Name	
DRILL X	TIPLE		p NQ State				
OL. GAS X	0.HER		ZONE MUL	ZONE	9. Well No.		
. Name of Operator	/					2	
Yates Petroleum Corpor	ration					Foel, or Williegt	
Address of Operator				:	X Wildca	t	
207 South 4, Artesia,	NM 88210	660	EET FROM THE South	LINE	<u>IIIIII</u>		
1. Location of Well UNIT LETTER		red 000 F	EET FROM THE				
2020	West	OF SEC. 6	WP. 75 RGE. 2	E NMPM			
AND 1980 FEET FROM THE	TITITITI T				Chaves		
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<i>\}}}}}</i>	1111111111						
		<u> </u>	16. Froposed Depth	19A. Formatic		26. Botary of C.T.	
<u> </u>			approx. 5300	Penn		Rotary	
		Status Plug. Bond	2115. Drilling Contractor			. Date Work will start	
21. Elevations (Show whether DF, RT, e	Blan	· · · · · · · · · · · · · · · · · · ·	La Rue Drilling		ASAP		
4031 GL							
23.			D CEMENT PROGRAM				
	ZE OF CASING	WEIGHT PER FOO	T SETTING DEPTI	H SACKS C	F CEMENT	EST. TOP	
5122 0	13 3/8"	48#	approx. 450		0 SX	circulate	
<u>17 1/2"</u> 12 1/4"	<u>3 5 /811</u>	24#	approx. 1300		<u>0 sx</u>	circulate	
7 7/8" 4 :	1/2 or 5 1/2'	10.5 - 11.6#	or TD 5300'	30)0 sx		
1 1/0	_,	14 - 15.5#	l , '	,			
450' of surface commercial, 5½ cover, perfora	e casing will or 4½" produ te and stimul	late as needed	nd intermediate ement circulate will be run and d for production FW to 3700', sa	d cemente n.	ed with a	roximately vings. If dequate ispak KCL to ID	
			n 8 5/8" casing	and tes	ted daily APPROVAL V	AND Date The	
GAS NOT DEDICA	ላጥምር እ	· .			R 90 DAYS		
GAS NOT DEDICH	AILLI'.			DRIL	LING COMA	USNCED, & M	
					9-24.	-x0 "	
		•		EXP/RES			
IN ABOVE SPACE DESCRIBE PROP		• • •	N ON REUG BACK. GIVE DAT	A ON PRESENT	PRODUCTIVE ZO	NE AND PROPOSED NEW PRO	
Thereby cartify that the information i	above is true and con	uplete to the best of m	y knpwledge and belief.				
I hereby early that the month		Domila	tory Corrdinate	n.	Jate J	une 23, 1980	
Signed John M. Lo	per		ioury our difficult				
(This) space for Sta	ne Vse)						
	an m	CTIDE	SUPERVISOR, DISTRICT II		JUN 241980		
APPROVED BY WALK	resset	TITLE			DATE		
CCHDITIONS OF APPROVAL, IF A	ANY:	Couent must be	circulated to		· .		
		rface behind		Sec. 27. 2	c 5	Star	
	811	riace behind / -	· · · / Asing		87	X	

NE MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+102 Supersedes C+128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Vates Petroleum Corporation Learner Militop NO State Willing Intervention 0 Townattion Name Petroleum Name			All distances m	ust be from the t	uter boundaries of			
Internation Towning Towning <td>yates 'I</td> <td>Petroleum C</td> <td>orporation</td> <td></td> <td>lltop N</td> <td>IQ S</td> <td>tate</td> <td>Well No. 2</td>	yates 'I	Petroleum C	orporation		lltop N	IQ S	tate	Well No. 2
660 too treat the south the and the south the sout	Init Letter	Section	Township		25 East	County	ves	
AG31 Person 320 Arree 4031 Person W_LDCAT 320 Arree 1. Outline the acreage dedicated to the subject well by colored pencil or harbure marks on the plat below. 320 Arree 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 310 Maree and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If more than one tassigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. If make the information contained well, until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. If make the information contained well, until all interests have been consolidated (by communitization, unitization, force-d-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. If make the information contained kernet is true and completion to the pool of the information contained here the information contained here the information contained here. If make the information contained here the information contained here the information contained here there there the informaticon contained here there			South	ine ana	80 _{fee}	t from the		
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Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-proling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if acced-proling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form interests). Image: the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form interests). Image: the owners and tract descriptions which have actually been consolidated. (Use reverse interests). Image: the owners are description. Image: the owners arevereal complex ton the ow	 If more the interest are If more the 	nan one lease is nd royalty). an one lease of	dedicated to t	he well, outli hip is dedica	ne each and ide and to the well,	ntify the o	wnership ther	eof (both as to working
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the berg of my howledge and belief. Nothink, A. LOPER Position MARACD NM - LG - 4353 I hereby certify that the well focation is true and correct on the loss of my howledge and belief. Date Grand Langer I hereby certify that the well focation is true and correct on the loss of my howledge and belief. I hereby certify that the well focation is true and correct on the best of my howledge and belief. I hereby certify that the well focation is true and correct on the best of my howledge and belief. I hereby certify that the well focation is true and correct on the best of my howledge and belief. I hereby certify that the well focation is true and correct on the best of my howledge and belief. I hereby certify that the well focation is true and correct on the best of my howledge and belief. Date Surveys Mark Langer I hereby certify that the well focation is true and correct on the best of my howledge and belief. Date Surveys Mark Langer Mark Langer Mar	Yes	No If a	answer is "yes;"	type of cons	olidation		n concolidate	d (Use reverse side of
I hereby certify that the information contrained hereis is true and complete to the best of my knowledge and belief. Name I hereby certify that the information contrained hereis is true and complete to the best of my knowledge and belief. Name I hereby certify that the well location field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. I hereby certify that the well location field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. I hereby certify that the well location field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. I hereby certify that the well hereby certify that th	this form i No allowa forced-poo	if necessary.) ble will be assig	ned to the well u	intil all intere	sts have been	consolidate	ed (by commu s, has been aj	nitization, unitization, oproved by the Commis- •
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MARALO NM - LG - 4353 NM - LG - 24 - 80 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 6/15/80 Registered Professional Engineer and/or Lond Surveyor Date Surveyer Date Surveyed 6/15/80 Registered Professional Engineer and/or Lond Surveyor Date Surveyer Date Su		1 1			1 1		Regular Company	
NM - LG - 4353 NM - REDO NMEX CO State MEX CO State Surveyed 6/15/80 Hegistered Professional Engineer and/or Land Surveyor Certificate No. NMPE&LS #5412 NMPE&LS #5412		1					Date	
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1980 1980				6	N.R. REDOF		under my su is true and	pervision, and that the same correct to the best of my
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Certificate No. NMPE&LS #5412	198	30	·o	ISTER FE	LAND SURVEYOR	64.61	6/15/8	30
NMPE&LS #5412			260'		ROFESSION			
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THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.

2. Choke outlet to be a minimum of 4" diameter.

3. Kill line to be of all steel construction of 2" minimum diameter.

4. All connections from operating manifolds to preventers to be all steel.

hole or tube a minimum of one inch in diameter.

- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.