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DISTRIBUTION		NEW	MEXICO OIL CONSE	ERVATION COMM	IBSION :	Fo	orm C-101	
SANTA FE				•			evised 1-1-6	
ILE				. FF	B 06	1981	STATE	Type of Lease
7.3.5.3.				1 1	0 0	L	-	& Gas Lease No.
AND OFFICE				(O. C.			<u> </u>
PERATOR //					TESIA, O	L.	THIIT.	mmmm
ADDI ICATIO	N FOD DEDM	UT TO	DRILL, DEEPEN,					
Type of Work	DIV I OK I EKM		DRIEL, DELI EN,	OK 1 200 2		7	'. Unit Agre	ement Name
	٦			-	PLUG BAG	cr []		
DRILL X	٠ .		DEEPEN		LUG BAC		, Form or L	ease Name
OIL GAS X	O . HER	•		SINGLE X	MULTIP Zo	NE S	NONNAH	
Name of Operator						5	. Well No.	
Mesa Petroleum Co	· · · · · · · · · · · · · · · · · · ·					1		
Address of Operator						l l		d Pool, or Wildcat
1000 Vaughn Build	ing / Midla	and, 1					VILDCA T	y_{ijkl} y_{ij}
Location of Well UNIT LETT	ER G	Loca	1980 t	FEET FROM THE	NORTH	LINE		
			0.7	66	045	8		
D 1980 FEET FROM	A THE EAST	LINI	CON SEC.	TWP. 65 RG	, , , , , , , , , , , , , , , , , , , 	NMPM \	2. County	
						/////	CHAVES	
444444444444444444444444444444444444444	HHHHH	444	HHHHHH	HHHHH	444	HHH	WILL S	HHHHm
444444444	HHHHH	***	/////////////////////////////////////	19, Proposed Depth	194	. Formation	<u></u>	20. Rotary or C.T.
				4200'		ABO		ROTARY .
, Elevations (Show whether Di	F, RT, etc.) 21	A. Kind	& Status Plug. Bond	21B. Drilling Contr	actor		22. Approx	. Date Work will start
3861.65' GR	1	BLA	NKET	TOM BROW	N		APRIL	1981 – 15
•			ROPOSED CASING AN	ID CEMENT PROCE				
•								I
								COT TAB
SIZE OF HOLE	SIZE OF CA			T SETTING DE				EST. TOP
17 1/2"	13 3/8'	.~	48#	47	800'	50	0	SURFACE
17 1/2" 11"		.~		er jour	800'	50		SURFACE SUFFICIENT TO
17 1/2" 11"	13 3/8' -8·5/8'	Maragara Lagara	48# 2 4 #^		800' 60 0*	50	0 0	SURFACE
17 1/2" 11"	13 3/8'	Maragara Lagara	48#		800'	50 (***** 50)	0 0	SURFACE SUFFICIENT TO ISOLATE WTR,
17 1/2"	13 3/8' 8 5/8' 4 1/2'		48# 2 4 #~ 10.5#		800' 60 0*	50 (***** 50)	0 0	SURFACE SUFFICIENT TO LSOLATE WTR, SUFFICIENT TO
17 1/2" 11" 7 7/8"	13 3/8' - 8 5/8' 4 1/2'		48# .2 4 #~ 10.5#	4	890' 609* 200*	50 ±10 50 50	0 / 0	SURFACE SUFFICIENT TO LSOLATE WTR, SUFFICIENT TO ALL PAY
17 1/2" 11" 7 7/8" Propose to	13 3/8' -8·5/8' 4 1/2'	" " /2" ho	48# 2 4 # 10.5#	4 deeper on a	800' 600': 200': ir as	500 500 500 far as	O / O ·	SURFACE SUFFICIENT TO ISOLATE WTR, SUFFICIENT TO ALL PAY e and
17 1/2" 11" 7 7/8" Propose to switching t	13 3/8' -8 5/8' 4 1/2' drill 17 1/	/2" ho	48# 24# 10.5#	deeper on a	800' 600' 200' ir as red.	500 500 500 far as Will se	0 0 possibl	SURFACE SUFFICIENT TO ISOLATE WTR, SUFFICIENT TO ALL PAY e and 8"
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N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

ress away by from the owner bequiteries of the Beetlen Well No. Operator 1 Shannon Petroleum Mesa Unit Letter Chaves South Location of Well Actual Foot 1980 tros the 1980 east feet from the Dedicated Acreage: Ground Level Elev. Producing Permotion AB0 3861 65 Acres 1. Outline the acreage dedicated to the subject well by colored practi or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different evenerahip is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-publing. etc? If answer is "yes," type of consolidation ... □ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)... No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the t of my knowledge and belief. R. E. MATHIS REGULATORY COORDINATOR 1980 MESA PETROLEUM CO. FEBRUARY 5, 1981 hemby certify that the well location wn on this plat was platted from field is of actual surveys made by me or is true and correct to the bust of my knewledge and belief. Date Surveyed Nov.19,1980 Registered Professional Engineer and/or Land Surveyor 1920 1680 1880 Agit