. ~	Ň	J.M.O.C.D.	COPV						C/SF
Farm S+33+C (May 1963)	*		0011	SURM	IT IN TRIP	LICATE		d.	<i>y</i>
(is jimo)	LINE	TLJ STATE	c	(Oth	er instructio reverse side		Budget Bureau		
	DEPARTMEN				teverse side	, c	30-005-	6082	52
	DEPARTMEN			IUR			5. LEASE DESIGNATION	AND SERIAL I	10.
	GEOLO	GICAL SURV	ΈY				NM-29827		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEI	N, OR PI	UG BA	CK	6. IF INDIAN, ALLOTTEE	OR TRIBE NA	ME
1a. TYPE OF WORK	_								
DR	XILL 🗵	DEEPEN		PLU	IG BACK		7. UNIT AGREEMENT N		Stores as
b. TYPE OF WELL								t,	RECEIVED
WELL X	VELL OTHER		SINC		MULTIPLE Zone		8. FARM OR LEASE NAM	(E	
2. NAME OF OPERATOR							Hall Federa	L FFR	2 7 19 81
Ccastal Oil	& Gas Corporati	on 🗸					9. WELL NO.		
3. ADDRESS OF OPERATOR					** *******	<u>.</u>	2	\sim	<u>``</u>
Box 1332, Am	arillo, TExas	79189	5		سينه - المال		10. FIELD AND POOL, O	B WILDCAT	-
	Report location clearly and	in accordance wi	th any its	ne requiremen	ts.*)		🖌 Wildcat 🖉	BRIES Ullon	A, OFFICE
	FSL & 1650' FEL			- 1	0 1009	ľ	11. SEC., T., R., M., OB B		
At proposed prod so				SEP 1	0 1000	Ň	AND SURVEY OR AR	EA	
At proposed prod. zone JL-					EY	33-15S-28E			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE S. GLULUNICAL SUMEY 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE S. GLULUNICAL SUMEY 18. miles east-portheast of Artesia. New MARTESIA, NEW MEATON					1	12. COUNTY OR PARISH	13. STATE		
_			y	ARTESIA,	AFM Merin				• .
18 miles 15. DISTANCE FROM PROP	Edst-HULLIEdst.	of Artesia,	LIVEW P	OF ACRES IN I			Chaves ACRES ASSIGNED	New Me	<u>x1</u> co
LOCATION TO NEARES PROPERTY OR LEASE			10. 001				IS WELL		
(Also to nearest drl	g. unit line, if any)	330'		440			40		
	RILLING, COMPLETED.	_		OSED DEPTH	2	0. ROTAR	Y OR CABLE TOOLS		
OR APPLIED FOR, ON TH		660 '		1300'			Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START*		
	8' GR						Nov. 1, 198	80	
23.	I	PROPOSED CASH	NG AND C	CEMENTING	PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING DE	PTH		QUANTITY OF CEMEN	r	
12 1/4"	8 5/8"	24#		350	2	25 sx	Class 'H' w/2	% CaCL	Circulated
7 7/8"	5 1/2"	14#		1300	1	00 sx	Class 'C' w/2	% CaCL	
			·						

Mud Program: See Exhibit E

BOP Program: Rotating head and diverter line to be installed after surface pipe is set. Diverter line will have a closing valve in it.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Paul D. Robert	TITLE Petroleum Engineer	DATE Sept. 5, 1980
(This space for Federal or State office use)		
PERMIT NO	APPROVAL DATE	
APPROVED BY (Orig. SEd.) PETER W. CHESTER CONDITIONS OF APPROVAL, IF ANY :	TITLE ADD' O DIOTOIOT ENGINEEN	FEB 2 3 1981

*See Instructions On Reverse Side

NEW "EXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION . LAT

her .

Form C-102 Supersedes C-128 Effective 1-1-65

	All dist	ances must be f	rom the out	er boundaries o	of the Section		<u></u>
Operator Lease					Well No.		
Coastal Oi	Coastal Oil & Gas			HALL FEDERAL			2
	ction Township		Range County				
0		5 S	2	28 E	C	IAVES	
Actual Footage Location	n of Well:						
330 <u>fe</u>	et from the SOUTH	line and	1650	fe	et from the	EAST	line
Ground Level Elev.	Producing Formation		Pool				Dedicated Acreoge:
3558'	Queen		I	Mildcat			40 Acres
							he plat below. hereof (both as to working
3. If more than o dated by comm		n, force-poolin	ng. etc?		(T,T)		f all owners been consoli-
this form if ne No allowable v	cessary.)NA	well until all	interests	have been	consolidat	ed (by com	ated. (Use reverse side of munitization, unitization, approved by the Commis-
		1			T		CERTIFICATION
	T-15 					tained he best of m Name Paul D. Position Petrole Company Coastal Date Sept. 5 I herefy show of the notes	certify that the information con- rein is true and complete to the y knowledge and belief. <u>Roberts</u> <u>um Engineer</u> <u>011 & Gas Corp.</u> , 1980 <u>NOFESSION</u> His play is gave from tield scool surveys made by he or superior the name
			W.I.	. 1		knowledge July 1 Date Survey	nd correct to the best off my fand best off my fand best off my and best of the best of the best of the best off my and best of the best of th

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SUPPLEMENTAL DRILLING DATA

COASTAL OIL & GAS CORPORATION HALL FEDERAL LEASE SECTION 33-155-28E CHAVES COUNTY, NEW MEXICO

1. SURFACE FORMATION: Tansil

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Base Salt	300'
Yates	423 '
Seven Rivers	643 '
Queen	1130'

3. ANTICIPATED POROSITY ZONES:

Water	50-10 0'
0 il	1200'

4. CASING DESIGN:

Size	Interval	<u>Weight</u>	Grade	Joint	Condition
8 5/8 ''	0-350'	24#	H-40	STC	New
5 1/2"	O-TD	14#	к-55	STC	New

- 5. SURFACE CONTROL EQUIPMENT: Rotating Control Head with a diverter line
- 6. CIRCULATING MEDIUM: Drilling Mud
- 7. <u>AUXILIARY EQUIPMENT</u>: None considered necessary on shallow development well.

8. TESTING, LOGGING AND CORING PROGRAMS: Logs will be run to TD.

9. ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE GAS: None.

10. <u>ANTICIPATED STARTING DATE</u>: It is planned that operations will commence about November 1, 1980. Duration of drilling and completion operations should be 4 to 10 days.



