NO. 07 COPIES RECEIVED DISTR UTION GANTA FE] FILE] J.S.G.S. 2 AND OFFICE						
ANTA FE FILE J.S.G.S. (2)			RECEN	.)	30 1	105-60891
FILE /	NE					
J.S.G.S.		W MEXICO OIL CONSE	Form C-101 Revised 1-1-	65		
	1		FEB 25	ISU	5A. Indicat	e Type of Lease
AND OFFICE			0. C. (S	STATE	
					.5. State Oil	6 Gas Lease No.
PERATOR			ARTESIA, OF	.1% iz		
APPLICATION Type of Work	FUR PERMIT	O DRILL, DEEPEN, (UR PLUG BACK		7 linit Am	eement Name
	_			_	/ Onit Agi	eement Nume
Type of Well DRILL	-	DEEPEN	PLUG B		8. Farm or 1	_ease Name
OIL GAS WELL	OTHER		SINGLE MULT	IPLE	SHANNO	
Name of Operator	/				9. Well No.	
Mesa Petroleum Co Address of Operator					2	
•		7				nd Pool, or Wildcat
1000 Vaughn Buildir					x WILDCA ⁻	I ABO
UNIT LETTER	L	DCATED660 *	EET FROM THESOUTH	LINE	()))))))	
1980' FEET FROM T	HE EAST L	INE OF SEC. 22 TV	WP. 65 RGE. 24	1F NMPM		
	un Minn	innii inni	iniiinniiin		12. County	William
					CHAVES	
				mm	IIIIII	, , , , , , , , , , , , , , , , , , ,
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9. Proposed Depth 19 4100'	A. Formation ABO	2	20. Rotary or C.T.
Elevations (Show whether DF, R	T etc. 1 = 1214 Kin	d & Status Plug. Bond 21	1B. Drilling Contractor			ROTARY
3848.2		BLANKET	-			. Date Work will start
					<u>1 604 1 1</u>	7. 1981
SIZE OF HOLE			· · · · · · · · · · · · · · · · · · ·			I
17 1/2"	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF		SURFACE
11"	8 5/8"	24#	800' 2000' -	<u> </u>		SUFFICIENT TO
7 7/8"	4 1/2"		4100'			COVER ALL PAY
1			1 100			DOTER ALL TAT
						1
intermediate c drill to total casing may be amounts.to iso	asing. Will depth with a run and cemen late and seal	le to 800' using l reduce hole to nipple up ram ty ir, foam, or mud ted back to surfa off any fresh wa	II" and drill t pe BOP's and red as required. A ace casing or wi	o 2000' uce hole fter log th suff	to set e to 7 7 g evalua	8 5/8" /8" and tion, 4 1/2"
Coc Col M	Not Dedicted.			PERMIT	EX-IGES	180 DAY 9-6-81 G UNDERWAY
uas saies Are						
XC: NMOCD (6)		DS, ACCTG, HOBBS, proposal is to deepen or				AND PROPOSED NEW PRODU
XC: NMOCD (6) BOVE SPACE DESCRIBE PROF BONE. GIVE BLOWOUT PREVENTER	POSED PROGRAM: IF PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON			AND PROPOSED NEW PRODU
XC: NMOCD (6) NOVE SPACE DESCRIBE PROF	POSED PROGRAM: IF PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	
XC: NMOCD (6) BOVE SPACE DESCRIBE PROP EDNE. GIVE BLOWOUT PREVENTER by certify that the information of d	POSED PROGRAM: IF PROGRAM, IF ANY. above is true and com	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	
XC: NMOCD (6)	POSED PROGRAM: IF PROGRAM, IF ANY. above is true and com	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	
XC: NMOCD (6) BOVE SPACE DESCRIBE PROP EONE. GIVE BLOWOUT PREVENTER By certify that the information of d R. F. Ma	POSED PROGRAM: IF PROGRAM, IF ANY. above is true and com	proposal is to deepen or splete to the best of my kny 	PLUG BACK, GIVE DATA ON	PRESENT PRO	DateFeb	ruary 24, 1981

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65
Well No.
2

All distances must be from the outer boundaries of the Section												
A stator			Lease			Well No.						
<u>Mesa Pe</u>	troleum Co.		Shann	<u>on</u>		2						
l'hit Letter	Section	Township	Range		County							
0	22	6 S	24	E.	Chaves Cou	ntv						
Arry il Footage Location of Well:												
660 teet from the South line and 1980 teet from the East line												
Groun: Level Elev			Pool	• ^		Dedicated Acreage;						
3848,2	ABO		WILDO	AT Abo	-	SE/4 160 Autom						
	he acreage dedic	ated to the subject y	vell by coldred	nencil or b	hachura marka an i	- And and the second						
1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below,												
2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolu- dated by communitization, unitization, force-pooling. etc?												
[]] Yes	No If a	nswer is "yes," type	of consolidatio	n								
[f answer	is "no?" list the	owners and tract des	criptions whiel	have actu	ally been consolid	ated. (Use reverse side of						
this form	if necessary.)		•		,							
No allowa	ble will be assign	ed to the well until a	ll interests hav	e been con	solidated (by cor	nmunitization, unitization,						
forced-poo	oling, or otherwise) or until a non-standa	rd unit, elimina	ting such i	interests, has been	approved by the Commis-						
sion,	0			0 - 4-14		photod by the Commis-						
· · · · · · · · · · · · · · · · · · ·					/							
	1					CERTIFICATION						
	I		REG, PRO									
		1.			1 hereby	certify that the information con						
	ļ		TTH I	ATE	tained h	erein is true and complete to the						
1	ł		7		best of n	y knowledge and beljef						
	ł	3	≤ S	AINER								
	1	h the				R. Math						
		/ <u>.</u> /	S 1		Name	A T. U.T. C.						
	1		\mathbf{i}	×)/	R. E. M	41115						
	1		COLLANDS		Fosition							
1	I		- ULVO		REGULAT	DRY COORDINATOR						
	li I		1									
	ł					TROLEUM CO.						
	1				E Date	Y 24, 1981						
	1		1		I LDROAK	1 24, 1981						
	······		····· +									
	1)									
	ļ		1 I			certify that the well location						
			1			this plat was plotted from field						
	1		1			actual surveys made by me or						
	Į.	_				supervision, and that the same						
	!					and correct to the best of my						
			ł		knowledg	e and belief.						
1	1		ł									
	1		ł		Date Survey	ed						
	1	-			- 2	-12-81						
	i		!	980 [′]		Professional Engineer						
1	a		1		- and/or Land	1 Surveyor						
1	ł	l i	, , <u>†</u> .			LULIL						
L		-		1 		muunt						
	ŧŧ	·····			TTT Cettificate	No JOHN W. WEST 676 Patrick a Romero 6663						
330 860	90 1320 1650 198	0 2310 2640 200	1800 10	00 800	<u></u>	Ronald J. Eidson 3239						