1	•		1.			
STATE OF NEW MEXICO				30-009	5-60976	0
ENERGY SAN MINERALS DEPARTMENT	OIL CONSERVAT	ION DIVISI		Form C-101		
we, er tørtte statists				Revised 10-1	-78	
DISTAUDUTION	P. O. BOX SANTA FE, NEW M	FXICO 8750	IVED	SA. Indicate 1		
SANTA FE	SANTA PE, NEW A			BTATE	] •rc []	<u>K</u> ]
TILL IL				5. State OII 6	Gas Louse No.	
U.S.G.3.		JUN 2	1981			
LANU OFFICE		•		mmm	imm,	1111
OPENATOR 1	0.000		<del></del>		ANNAN AN A	ÚHL.
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN,	OR PLUS DAL	XARE	7. Unit Agreen	<u>11111111</u> neat Hame	7777
In. Type of Work						
DRILL	DEEPEN		PLUG BACK	B. Farm or Lee	nse Nome	
b. Type of Well		·	MULTIPLE		ien "J"	
	CR	SINCLE TONE	TONE	9. Well No.		
2. Nume of Operator				A. 1-611 101	10	
Stevens 0il Company 🗸						·
Address of Operator			ined	Twin, Lak	es-San And	res 🗋
P. O. Box 2203, Roswell, No	ew Mexico 88201			ASSO	C.	5.1
	LOCATED 330	FEET FROM THE	South LINE	11//////	AHHHH	·///;
UNIT LETTER					HHHH	ill'
AND 2310 FELT FROM THE EA	St LINE OF SEC. 30	TWP. 8-5 PG	29-E NMPM	VIIIII	<u>77777777</u> 7	M.
	<u>IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>	()))))))))		12. County		HH
ANNINNINNNNNNNN		LINNN L		Chaves	(first and	L'IL
444477777777777777777777777777777777	TIME STREET	hi Millin,	HHHHHH	HHHH	ANNAN A	$HH_{\ell\ell}$
//////////////////////////////////////		HHHHH		WINN	<u> ////////////////////////////////////</u>	<u>ann</u>
	177777777777777	19. Frotoned Depi			10. Retary or C.	
HHHHHHHHHH	//////////////////////////////////////	2950'	San Ar	ndres	Rotary	
The devotion of how whether DF, K1, (32.)	1 21A. Kind & Status Plug. band	21B. Drilling Cent	ractor		Date Work will s	tart
3062.8 GL, 3067.8 KB	Statewide	Artesia Fi	shing Tool	7-1	81	
23.	PROPOSED CASING A	ND CEMENT PROG	RAM			
			EDTH SACKS OF	F CEMENT	EST. TO	)P

SIZE OF HOLE	SIZE OF CAS NG	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
31212 01 11012	8 5/8"	20#	130'	75	
12 1/4	6 5/0	9.5#	2950'	175	
7 //8"	4 1/2	J. J.			
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Will drill with water and mud to TD, log, and if indicated productive, case to TD and perforate in producing intervals.

Adequate blowout preventers will be used.

		APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 123-81 UNLESS DRILLING UNDERWAY				
N ABOVE SPACE DESCRIBE PROPOSED PROGRAMI I TIVE JONE, GYE BLOWOUT INEVENTER PROGRAM, IF ANY. hereby config that the information should be true and co						
signed Varial & Ath-	Title	Owner	Dote	6-1-81		
(This space for State Use) APPROVED BY War Anesset	TITLE	SUPERVISOR, DISTRICT 11	DATE_	JUN 0 3 1981		

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CONDITIONS OF APPRO

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54 - <sup>8</sup> 4 ₽		-				
1. A.			OIL CONSERVATION AND ACREAGE		PLAT	Form C-102 Supersedes C-128 Effective 1-1-65
		All distances must	be from the outer boun	deries of the Sec	tion	
rator	Stevens C	il Co.	Lease	0'B1	rien "J	Well No. 10
it Letter O	Section 30	Township 85	Bange 2	9E Count	y Cha	ves
tual Footage Loc 330	cation of Well:	SOUTH line	and 2310	feet from t	he EAST	line
Jund Level Elev. 3962.8	Producing F	ormation	Poel	s-San Andro	11 1	dicated Acreage: 40 Acres
		Andres U ated to the subject	and the second se			
<ol> <li>If more the interest and the second se</li></ol>	han one lease is and royalty). an one lease of	s dedicated to the	well, outline each b is dedicated to th	and identify	the own <b>ership ther</b> the inte <b>rests of</b> a	ECEIVED consoli-
dated by					JUN	2 1981
🗌 Yes		answer is "yes," ty			O.	C. D
		e owners and tract	descriptions which	have actually	y been co <b>nsolid</b> ates	d (l'se reverse side o IA, OFFICE
N. Hauro	if necessary.) able will be assign oling, or otherwis	gned to the well unt e) or until a non-sta	il all interests hav ndard unit, elimina	e been conso ting such inte	lidated <b>(by comm</b> u erests, <b>has been</b> ap	nitization, unitization proved by the Commis
sion.						
			l į			ERTIFICATION
	1		1			ify that the information con
	1			•		i is true and complete to th nowledge and belief.
	1		ENGINEER	E LAN		. /
	ł			2-10-	Nome	The Vi-
	+			JIRVEYOR	Postion	1 Stree
	E B		99 <b>8</b> 676	Jð	Owner	
			The here's	<u></u> []	Compony	
	i L		OHN W W	EST	Dote	Oil Company
	ł			/	6-1-81	
	<u> </u>					
	ļ		Ì		I hamby ca	rtify that the well locatio
			1		1 1	s plat was plotted from fie
	1		1		1 19	iual surveys made by me- pervision, and that the sam
	1		i		1 1 13	correct to the best of n
	ł		1		kr <b>ewiedge</b> a	
	+	+				. 0 1091
					Dat <b>e Surve</b> yed	y 9, 1981
	1 1			0'	Regulatored Fra and/or L and S	ofessional Engineer urveyor
	-		231	0	lan ,	nWalt
					TTT Certifiene No	PATRICK A. ROMERO 6
330 660	90 1320 1680	1980 2810 2640	2000 1600	000 800	Vo	Ronald J. Eidson 3