

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

JUL 23 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 5561
7. Unit Agreement Name
8. Farm or Lease Name BUCK SPRINGS STATE
9. Well No. # 1
10. Field and Pool, or Wildcat Abo Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator TRANSWESTERN GAS SUPPLY COMPANY
3. Address of Operator P. O. BOX 2521 ONE HOUSTON CENTER 3740 HOUSTON, TX. 77001
4. Location of Well UNIT LETTER <u>G</u> 1980' FEET FROM THE <u>North</u> LINE AND 1980' FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>5S</u> RANGE <u>22E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4269 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 13-3/8" 54.5 - 48.0# Casing, originally permitted to a depth of 900' + will be set at 550' + to case off the producing fresh water zones from the well bore, cemented with a maximum of 400 sks Thixset Class C containing 8-10#/sk Gilsonite, 1/4#/sk Celoflake 4% CaCl₂. Circ. to surface.

*tail in w/ 100 SK C 270cc

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED <u>[Signature]</u>	TITLE <u>Manager-U.S. Onshore Production</u>	DATE <u>July 20, 1981</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUL 28 1981</u>