			• د ي ب	STATE D	30-6	205-01205
ENERGY AND MINERALS DEPARTM		ONSERVAT	ION DIVISION	ĩ	orn C-101 levised 10-	
]	P. O. BOX 2	2088 NUV U	- 19 81 -		
DISTRIBUTION] SAP	NTA FE, NEW M	EXICO 87501	1	SA. Indicute	Type of Luuse
SANTAFE 1	-	•	\bigcirc C	. n	BTATE L	
TILL	7		ARTESIA		5. State OII	6 Gas Louno No.
U.S.G.S. 2	7		a second second	CHARGE 1		
LAND OFFICE				k	TTTT	internet internet
OPERATOR	4			N		
	OR PERMIT TO	DRILL DEEPEN.	OR PLUG BACK		//////	
A A A A A A A A A A A A A A A A A A A					7. Unit Agre	ement Name
lu. Type of Work						
DRILL		DEEPEN	PLUG 0	ACK	8. Farm or L	
b. Type of Well						ease Name
01L GA3 [Y]	OTHER		SINGLE X MUL		CLARK	
2. Name of Operator	OTHER	·			9. Well No.	
					1	
MESA PETROLEUM CO 🗸					10 Field in	d Pool, or Wildcat
3. Address of Operator						NATED ABO
1000 VAUGHN BUILDING/	MIDLAND, TEXA	S 79701-4493	· · · · · · · · · · · · · · · · · · ·			
t t control Mall	M	660	FLET FROM THE	LINE	//////	
UNIT LETTER	Loc	ATED		k	iiIIII.	
660	WEST	9	TWP. 55 PSC. 25E	NUPM	//////	
AND 660 FEET FROM THE	MLJI LINI	COFSEC.	TWP. 55 P.C. 232		12. County	
		///////////////////////////////////////	///////////////////////////////////////		CHAVES	
AHHHHHHHHHH	///////////////////////////////////////		///////////////////////////////////////	MMM		and the first of the second
ttttttttttttttttttttt	<i>TTTTTTTTT</i>		///////////////////////////////////////	///////	//////	
					//////	
	£} <u>}</u> }}}}	+++++++++++++++++++++++++++++++++++++++	19. Proposed Depin 1	9.4. Fermation	<u></u>	20. herery or C.T.
AHHHHHHHHHH				400		ROTARY
			4050'	ABO	· · · · · · · · · · · · · · · · · · ·	
1. Lievetions (Show whether DF, KT,			21B. Drilling Contractor	~	1	Date Work will start
3823' GR	l BL	ANKET	DUAL DRILLIN	G	JANUA	RY 11, 1982
l						
23.	P	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE SI	ZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	900'	300/200/	300	_SURFACE
	8 5/8"	24#	1600'	500/300		ISOLATE WTR, O&G
	4 1/2"	10.5#	4050'	500/500		COVER ALL PAY
7 7/8"	4 1/2	10.5#	4030	1000,000		
t t			•			

Propose to drill 17 1/2" hole to approximately 900', set 13 3/8" surface casing and cement to surface. Will reduce hole to 11" and drill to 1600' to set 8 5/8" casing. Will reduce hole to 7 7/8", nipple up RAM type BOP's, and drill to total depth. Drilling medium will Pooled ID-1 PPI-1-13-81 be air, foam, or mud as required.

Gas Sales are dedicated.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 5-9-82 UNLESS DRILLING UNDERWAY

XC: NMOCD(6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE, REM

A BOVE SPACE DESCRIPE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PR IVE ZONE, GIVE BLOWDUT PREVENTER PROGRAM, IF ANY. hereby certify that the information above is true and complete to the best of my knowledge and belief.

igned P. F. Mattic	REGULATORY COORDINATOR	Dore NOVEMBER 2, 1981
(This space for State Use)		
I DROVED BY Withe Williams	TITLEOIL AND CAS INCREGIS	DATE NUL V U 1001

ONDITIONS OF APPROVAL, IF ANYI

OIL CONSCRIVATION DECISION

P. O. HOX 2088

Form	C-10	2
Revis	ed 1	0-1-78

STATE OF ENERGY AND MIN	NEW MEXICO ERALS DEPARTMENT	r vv		OX 2088 W MEXICO 8	87501			sed 10-1-78
		All distances m		outer houndarles r	of the Section.		Well No.	^
Djerolof			Leose	Leose				
Mesa Petroleum Co.				<u>Clark</u>	County		#1	1
Juli Letter	Section . 9	Townshilp 5 So	4	25 East		Chaves		
Ictual Fostage Loc								
	0 test from the	South "	ne and	660 1	ret from the	West	line Dedicated Acreog	
Ground Level Elev.	Producing For	notion	Pool					1
2022	ABO			UNDESIGNATE		لــــــــــــــــــــــــــــــــــــ		
1. Outline th	ne acrenge dedica	ied to the subj	ect well by (colored pencil	or hachure	marks on in	ercof (both as	to working
interest a:	nan one lease is nd royalty).							
3. If more the dated by c	an one lease of d communitization, u	ifferent ownersh nitization, force	nip is dedicat pooling.etc	ed to the well ?	, have the i	nterests of	all owners bee	n consoli-
Yes		swer is "yes;"						
	is "no," list the	owners and trac	t description	s which have a	actually bee	n consolide	ited. (Use rever	se side of
If answer	Inecessary.)							
	f necessary.) ble will be assigned ling, or otherwise)	ed to the well u	ntil all intere tandard unit.	sts have been eliminating su	consolidate the interests	ed (by comi s, has been	nunitization, u approved by th	nitization, c Division.
forced-poo	ling, or otherwise)	or until a non-s						
				1			CERTIFICATION	1
	· i 1							
	i			i		I hereby c	ertify that the Info	rmation con-
	1			1			ein Istive ond con	
	i			ł		1	knowledge and be	
	1.			i .		R. F	Matha	·
	i			1		Name D C M	ATUIC	
						R. E. M	АППІЗ	
	1						ORY COORDINA	TOR
			SENMI	, Nr.		Compariy		
	Sec. 9,	T.5 S., R.2) Eisy North	· 7.		MESA PE	TROLEUM CO.	
	i			. 1		Date NOVEMBE	R 2, 1981	
	- 1			i I		HOLENDE		
				l I			certify that the v	
	1 1 -					shown on	this plot was platt	ed from field
-	i	-		1	l l	notes of	octual surveys ma supervision, and Il	nal the sume
	1	_		1		under my	nd correct to the	best of my
—	1			i		1	and belief.	
—	ł	-1						
				1		/	OHN D. JADU	
-	1		•			Date Survey Sept.	29, + 1981 °C	το
- 660'	I ·	-		1	1	Hegistered I	1-1000	er
<•	l			1		and/or of		/ s
- 09	i i			i t		A A	+ X mile	in the second
ق ا	ا با 11 ا	, <u> </u>				John Consticute 1	Traties Sin 1	L.& L.S.
	ـــــــــــــــــــــــــــــــــــــ					Conficate	6290	
003 0CC C	0 1370 1680 18A	1 2310 2640	2000 13	0701 00	500 0	1		