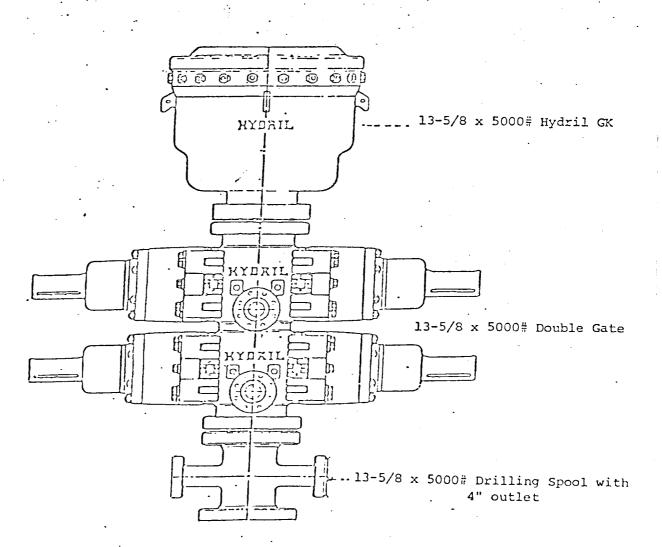
NO. OF COPIES RECEIVED		•	ರ್ಷ-೧೯	IVED _	30-00	5-6/233
DISTRIBUTION	NE	W MEXICO OIL CONSER	RVATION COMMISSI	N -	Form C-101 Revised 1-1-65	
SANTAFE		•		1	5A. indicate T	one of Lease
FILE /	Z		NOV 2	0 1981	SA. Indicate I	FEE FEE
U.S.G.S.					.5. State Oil &	Gas Lease No.
LAND OFFICE			Q. C	. D.	STÁ-NM-LG	
OPERATOR /			ARTESIA,	OFFIC E	TITIFET	VIIIIIIII
	. FOR DEDUIT T	O DOLL DEEDEN	OP PLUG BACK			
	FOR PERMIT I	O DRILL, DEEPEN,	OK I LOO BACK		7. Unit Agreem	. 1
la. Type of Work		. —	DI U	BACK	ł	N/A
b. Type of Well		DEEPEN	PLUC	BACK	8. Farm or Lea	se Name
OIL GAS T	OT HER		SINGLE M	ZONE	Grynberg	32 State
2. Name of Operator	- OFFER			,	9. Well No.	,
Viking Petroleum In	nc. 🗸				10 Field and	Pool, or Wildcat
3. Address of Operator					l.	<u>.</u>
1050 17th St. Suit	e 1950, Den	ver, CO 80433			Undesign	VIIII PARITA
4. Location of Well UNIT LETTER	. <u>B</u>	LOCATED 660 F	EET FROM THE NORTH	LINE		
	_	20	wp. T 5 S RGE.24	т ммрм		
AND 1980 FEET FROM T	THE East	LINE OF SEC. 32	WP. T. S. RGE. 24	Timh	12. County	
					Chaves	
	/////////////////////////////////////	/////////////////////////////////////				
						20, Rotery or C.T.
AHHHHHHH	/////////////////////////////////////		19. Proposed Depth	19A. Formatio	on .	ZU, Addary of C. I.
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4200 '	Abo	100 45557	Rotary Date Work will start
21. Elevations (Show whether DF,	RT, etc.) 21A. K		21B. Drilling Contracto	-	1	
4141.8.	Curr	ent Blanket	<u>Stewart Brothe</u>	rs	_1 Novembe	r 21, 1981
23.		PROPOSED CASING AN	D CEMENT PROGRAM			
	SIZE OF CASIN	G WEIGHT PER FOO	T SETTING DEPT	H SACKS C	F CEMENT	EST. TOP
SIZE OF HOLE	10 3/4"	32#	900		nt to surf	aee
7 7/8"	41/311	9.5#	4200'		above ton	of pov
7 170		*		. در حدد		Mostal Full Comme
1. Spud well, dri	11 13½" hole	to 900', run 10	3/4" surface o	asing.	•	La Il Carolle
2. Drill 7 7/8 " 1	hole to 4200 '	, checking B.O.P	. daily.			MARCHER CLARE
Run tests and ?	logs as neede	ed.				Service Services
4. Run 4 ½" produc			nted.			1/2 /2
Perforate and s	stimulate as	needed.				
			114 7 7/011 1	. 1 d ·	intormodia	to cacing is
In the event that					THECTHEAT	ice casing is
needed, the note w	circulation i	is 10st while dir	.11111g / //o I	ate casi	ng will be	e set.
	circulation i ill be reamed	d and 1500' of 7	5/8" intermedi	ate casi	ng will be	e set.
	ill be reamed	1 and 1500' of 7	5/8" intermedi	ate casi	ng will be	e set.
B.O.P. Diagram is	ill be reamed	i and 1500' of 7	5/8" intermedi	ate casi PPROVAL V	ng will be	S DAY
	ill be reamed	1 and 1500' of 7	5/8" intermedi	ate casi PPROVAL V	ng will be	S DAY
B.O.P. Diagram is	ill be reamed	1 and 1500' of 7	5/8" intermedi	ate casi PPROVAL V	ng will be	e set.
B.O.P. Diagram is	ill be reamed	i and 1500' of 7	5/8" intermedi	ate casi PPROVAL V	ng will be	S DAY
B.O.P. Diagram is A	ill be reamed	d and 1500' of 7	5/8" intermed	.ate casi PPROVAL V PERMIT EX UNLESS (ALID FOR A	DAY DAY DERWAY
B.O.P. Diagram is A	ill be reamed Attached ed.	d and 1500' of 7	5/8" intermed	.ate casi PPROVAL V PERMIT EX UNLESS (ALID FOR A	DAY DAY DERWAY
B.O.P. Diagram is A Gas is not dedicated. IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	ill be reamed Attached ed.	d and 1500° of 7	OR PLUG BACK, GIVE DAT	.ate casi PPROVAL V PERMIT EX UNLESS (ALID FOR A	DAY DAY DERWAY
B.O.P. Diagram is A	ill be reamed Attached ed.	d and 1500° of 7	OR PLUG BACK, GIVE DAT	.ate casi PPROVAL V PERMIT EX UNLESS (ALID FOR ACTION OF THE SECOND CONTROL OF THE	DAY DAY DERWAY AND PROPOSED NEW PRODUC
B.O.P. Diagram is A Gas is not dedicated. IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	ill be reamed Attached ed.	d and 1500° of 7	OR PLUG BACK, GIVE DAT	.ate casi PPROVAL V PERMIT EX UNLESS (ALID FOR A	DAY DAY DERWAY AND PROPOSED NEW PRODUC
B.O.P. Diagram is a Gas is not dedicated the second	Attached ed. ROPOSED PROGRAM, IF ANY. Ion above is true and	d and 1500° of 7	OR PLUG BACK, GIVE DAT	.ate casi PPROVAL V PERMIT EX UNLESS (ALID FOR ACTION OF THE SECOND CONTROL OF THE	DAY DAY DERWAY AND PROPOSED NEW PRODUC
B.O.P. Diagram is A Gas is not dedicated. IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	Attached ed. ROPOSED PROGRAM, IF ANY. Ion above is true and	at if PROPOSAL IS TO DEEPEN complete to the best of my Title Agent REKG & ASSOCIATES	OR PLUG BACK, GIVE DAT	PPROVAL V PERMIT EX UNLESS [ALID FOR A PIRES S PRODUCTIVE ZONE Date 11/19	DAY DAY DERWAY AND PROPOSED NEW PRODUCE 1/81
B.O.P. Diagram is a Gas is not dedicated to the second sec	Attached ed. ROPOSED PROGRAM, IF ANY. Ion above is true and	at if PROPOSAL IS TO DEEPEN complete to the best of my Title Agent REKG & ASSOCIATES	OR PLUG BACK, GIVE DAT	PPROVAL V PERMIT EX UNLESS [ALID FOR ACTION OF THE SECOND CONTROL OF THE	DAY DAY DERWAY AND PROPOSED NEW PRODUCE 1/81
B.O.P. Diagram is a Gas is not dedicated to the second sec	Attached Attached ed. ROPOSED PROGRAM, IF ANY. Ion shove is true and R. JACK GRYN State Use)	at if PROPOSAL IS TO DEEPEN complete to the best of my Title Agent REKG & ASSOCIATES	OR PLUG BACK, GIVE DAT	PPROVAL V PERMIT EX UNLESS [ALID FOR A PIRES S PRODUCTIVE ZONE Date 11/19	DAY DAY DERWAY AND PROPOSED NEW PRODUC

Vitting	Petroleum, Iv	Λ <u>α</u>	rynberg	32 °	State #1
\mathcal{B}	Vetroleum, Iv 32 5-5	24	4-E	Chaves	
•		198(<u> </u>	EA	ST
4341.8	Abo		indesignate	d Ab	0
in Coding to the second	nage seasible as the e	inst well by emi	ared perdil at hi	es but e seati	een tie patuelew.
	e lease of different corre mitization, unitization, for		to the well, has	t the micr	ests of all or or to be no consoli- !
•	No If answer is "yes	•	Sation		
		act descriptions w	which have actua	lly been ca	nsolidated. (Use reverse side of
this form if nec No allowable w	essary.) ill be assigned to the well	until all interests	have been cons	oli lated ()	or communitization, unitization, s beer approved by the Commis-
	T. 5 S.	MALON	~~~	√ }	CEFTIFICATION
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	INO. I GRYNBERG 32	STATE	1980'		pined herein is true and complete to the
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	36	·····	~~~	~[—	
			—	•	nereny certify that the well-location
	!		×	nc	tes of actual surveys made by me or der my supervision, and that the same
				1,50	true and correct to the best of my
	+	-		- źo	November 1981
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		<u> </u>		1 1/2 2	License No. 277
100 A)		MAR THE SE	 ; Crm	Lett- Carlotte

B.O.P. Stack



All items H₂S trimmed