											30-	005-6125
DISTRIBUTION	N				NEW MEXICO	OIL CON	SERVATIC	N COM	WI 551/24	n	Ebrm C-101 Revised 1-1-4	
SANTA FE	I	1						Π.				
FILE		1	1									Type of Lon in rec X
U.S.G.S.		; 	i					DEC	- 1 19	81		A Gas Lessa I.G.
LAND OFFICE			l							••	S, cline Cill	A Cris Lease I.O.
OPERATOR		1						О.	C. D.		mm	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
								ARTES				
APP	LICATI	ON	FO	R PERMIT	TO DRILL.	DEEPEN	N, OR PL	UG BAG			7	
In. Type of Work											/	
ſ	DRILL	Х			DEEPE	↓ []			PLUG B		8. Farm ar 1	euse liame
b. Type of Well							SINGLE		MULT	IPLE	J. P. W	
ALL XX	GAS WELL			0 464			20%6			ZONE	9. Wei. No.	
					/						5	
Cibola Ene		or	por	ation V		······		·			10. Fjeld an	d Focl, or Wildoat
P.O. Box		۲۸	hua	arana	New Mexic	o 8710	3			7	Race Tr	ack SA
4. Location of Well	1000,	<u> </u>	Duq	t t	_ LOCATED	<u>1980</u>			Sout	h ur	TIIIII.	THIMMINT,
	UNIT LET	TER		J	LOCATED	1700						lillllllill
1980	#287 FRG	м т	HE	East	LINE OF SEC.	18	₹₩₽.	105 "	GE. 28	BE NUPU	TIIII	MMMM
		$\left(\right)$	\prod			IIII					12. County Chaves	
		//	$\langle f \rangle$									
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	HHH.	$\mathcal{H}$	<i>H</i> +	tttttt	******	tititi,	A 13. From	sei Dep	th 1	9A. Formation		Ld. Hotmy or C.T.
		()	111			HHH.	2250		5	San Andre		Cable Tool
1. Elevations (anou	u hether L	<del>,</del> ,,	د در ۲, e:	c.j   21A	Kind & Status	Flug. Bend	215. Dril	ling Con	tractor			. Date Work will start
3766.4					Statewide		Com	manche	e Dril	ling	Dece	mber 15, 1981
23.					PROPOSE	CASING	AND CEMEN	IT PROG	GRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10!!	8 5/8"	20#	400'	85	Circ.
	7"	20#	2250'	150	2000
<u>_</u>					
			ł	1	

We propose to:

Drill a 10" hole and set 8 5/8" casing to 350'. Circulate cement to surface, WOC 18 hours. Test hole for fluid entry. If bailed dry, will commence drilling an 8" hole to 2250'. Run DLL with Mirroloaterolog, CNL-FDC-GR. We will set 7" casing to either TD or above P-1 zone depending on the outcome of the logs. In latter case, open hole completion will be attempted, in former case, casing will be perforated.

			APPROVAL VALI	FOR 180 DAYS	
			DISCHART FYER	5 6 5 0 - 0'	1
			UNLESS DAIL	LING UNDERWAY	58 ⁹ 0
				Doon Nr.	q)
				PDT 4 17-4	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	IF PROPOSAL I	S TÔ DEEPEN OR PLUG BACK, GIVE DAT	A ON PRESENT PRODUCTIN	"E ZONE AND PROPOSED NEW" PROD	) L L ·
I hereby certify that the information above is true and o	complete to the	best of my knowledge and belief.			
Signed Knith Vinil	Title	Drilling Secretary	Date	11-18-81	
(This space for State Use)	`` <u>```</u> ```				
APPROVED BY Make William	TITLE_	OIL AND GAS IMSPECTOR	DATE	<u>DEC 3 1981</u>	
CONDITIONS OF APPROVAL, IF ANY:		Ce	ment must be circ	ulated to	
		. surfa	ce behind 87	8_casing	

## NE MEXICO OIL CONSERVATION COMMISSIENT WELL LOCATION AND ACREAGE DEDICATION PLAT

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<u>- -</u>

Form C+102 Supersedes C+128 Effective 1-1-65

		All distances must de froi		THE SECTOR	
Operator CIBOI	LA ENERGY CORE		.ease J.P. WHIT	E	Well No. 5
Unit Letter J	Section 18	Township 10 SOUTH	Bange 28 EAST	County CHAVES	
Actual Footage Lo 1980	feet from the	SOUTH line and	1980 te	et from the EAST	line
Ground Level Elev 3766.4			^{∞1} <i>und</i> ( Race Track		Dedicated Acreage:
1. Outline 1		ated to the subject well			ACIPS
2. If more interest a	than one lease in and royalty).	dedicated to the well,	outline each and ide	entify the ownership	thereof (both as to working
		different ownership is de unitization, force-pooling		have the interests	of all owners been consoli-
TYes	X No If a	inswer is "yes," type of	consolidation		
If answer this form	is "no," list the	owners and tract descrip 1 leases are held	ptions which have a by operator and	ctually been consoli participating	dated. (Use reverse side of parties
No allowe	able will be assign	ned to the well until all in	nterests have been	consolidated (by co	mmunitization, unitization,
forced-po sion.	oling, or otherwise	) or until a non-standard i	unit, eliminating suc	:h interests, has bee	en approved by the Commis-
			1	T	CERTIFICATION
	- Handre		A. ROL	Ihereb	y certify that the information con-
			A HICK A. RO.ME	toined	herein is true and complete to the
	1.5			Desi or	my knowledge and belief.
	 			Nome	un arge
	1		TREASURED LAND SHIT	Anita Fosition	
	1			Drill: Company	ing Secretary
	1		i i	Cibol:	a Energy Corporation
	1		1	11-18-	-81
	<u>I</u>				
	ł				y certify that the well location in this plat was plotted from field
	1	P		<b>I</b> 1	f actual surveys mode by me or y supervision, and that the same
				11	end correct to the best of my
	+	+ ++			ye one verrer.
	4		1	Date Surve	11-10-81
	1		8		Professional Engineer
	1		ł	and/or La	ad Surveyor
				Cortificate	
380 660	1220 1650 19	2310 2640 2000	1800 1000 8		PATRICK A. ROMERO 6668 Rongid J. Eidann 3239

All distances must be from the outer boundaries of the Section