. 07 (071(2 ** (6)*********************************					m er en pr	ura	-	30-00	5-61376
DISTRIBUTION		NEWL	EXICO OIL CONSE	RVATIO	RECEI N CONNISSI	ION ION	Fe	101 C-101	
NTAFE		NCII M	EXICO OLE COLLEGE					evised 14-65 A. Indicate T	- allerse
.E	7				JAN 22	2 1982)	STATE	
i.c.s.							-5		Gus Lease No.
NO OFFICE					O. C.		1	LG-9151	
ERATOR					ARTESIA,	OFFICE		THITT	MITTITITI
ADDLICATION	LEOD DES	OT THE	DRILL, DEEPEN,	OS PLI	IG BACK				
APPLICATION Type of hore	FURFER	GMIT TO E	ARICE, DEEL EIN,					L Unit Agreed	Heat None
			DEEPEN .		PLU	JG BAC	кПL	· 	
DRILL X			DEEL THE T	_ •			1	3. Form or Lea	
MCLL X	отнс	a		200E	<u> </u>	20-		KOCK HO	use State 3 2
one of Operator			المحتمر المحتمر		-			1	
ANR PRODUCTION COMPA	ANY	·						10. Field and	Pool for Wildows
dens of Operator	r suita	102 M	idland Texas	79701			1	Undes ig	pool for Wildows
3100 N. "A", Bldg. I	e, Suite	102 11	1980		Nor	`th	LINE	TITTI	
UNIT LETTER	•	LOCA	160 100	, e E 1					
1980 FEFT FROM 1	me East	LINE	of sec. 32	TWP.	75 RCE.	22E		777777	7771111111
	MITTE	MM						Chaves	
		777777	77777777	77777	<i>HHH</i>	777	4444		tiitittim
	777777	###		19. Prop	osed Depth	19A	Formation	777777	20. Holey or C.T.
				3	500'	1	Abo		Rotary
Larguos (Show whether DF.	KT. e.c.)	21A. Kind	6 Status Plug. Bond			or			Date Work will start
4319' GL		B1a	ınket	U	nknown			2	15-82
			ROPOSED CASING A	D CEME	NT PROGRAF	ч			
							1000 DE	CEVENT	EST. TOP
SIZE OF HOLE	SIZE OF				500		Circulate		
12-1/4"	8	-5/8" -1/2"	24# 10.5#		500'		300	-	850'
7-7/8"	. 4	-1/2	10.5π	- 		i			
•				ı		ŧ		Į.	•
Will set 20" conduc	tor pipe	at 40'	and cement to	surfa	ce.			-	
								* *	
Propose to drill 12 to surface. Will notal depth of 3500	anduca ha	NIA TA /	-//8" INSLALL	111 50	10 2CI 1C3	uoui	J.C DO.	ing and c 's and dr	Pool No book
								•	TOTALIN US
								•	, Prince
	•	• , -		•					
					А	PPRO	VAL VALI	D FOR 18	*
								ES 7-2	
								LING UND	
								_	
	ROPOSED PF	ROGRAM: IF	PROPOSAL IS TO DEEPE	H OR PLUS	MACK, CIVE DA	4TA 04	PRESERT PH	סחטכן ואנ זפאנ	AND PPOPOSED NEW P-
E ZONC. GIVE REDWOUT PREVENT	TER PHOCHAM.	IF AHY.			d balief				
ereby certify that the informati	ioa shove is t	true and com	pirte to the best of my	_	_	•		, .	- 03
ADD W JOY	MADI		Tute Dailling	+ Engs	MgR.			Date 1-2	0-86
med []	σ								
(This Vepace for	Sune Oze)				- m 4 . p = 1 . 5				**************************************
m.h.	11/1/1	lan-	OIL AND	eas imb	PERT Mostly	NI	O.C.C. i	n sufficien	WAN 261082
PHOVED BY	VAVVI							ementing	
HOITIONS OF APPROVAL, T	e adti					ice	85/8	_casing	•

.W MEXICO OIL CONSERVATION COMM. ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

A. N. R. Production Company	Rock House State 32	Weli t.a.
7.7 Letter Section Township	Range County	1
G 32 7 South	22 East Chaves	
1980 feet from the north line and	1980 (get from the east	
Ground Level Ellev. Producing Formation	tyes down the Cast	itine ate t. Aureager
4319.3' Abo	Undesignated	160 Acres
1 Outline the acreage dedicated to the subject we	ell by colored pencil or hachure marks on the plat	below.
 If more than one lease is dedicated to the well interest and royalty). 	, outline each and identify the ownership thereof	(both as to working
3 If more than one lease of different ownership is o dated by communitization, unitization, force-pooling	dedicated to the well, have the interests of all ong.etc?	wners been consoli-
Yes No If answer is "yes," type of	f consolidation	
If unever is "no" list the owners and tract decor	sisting which have account to the state of	
If answer is "no," list the owners and tract describing form if necessary.)	riptions which have actually been consolidated (I se reverse side of
No allowable will be assigned to the well until all forced-pooling, or otherwise) or until a non-standard sion.	interests have been consolidated (by communiti I unit, eliminating such interests, has been appro	zation, unitization, ved by the Commis-
	CERT	TIFICATION
	·	hat the information con-
	tained herein is to best of my knowle	rue and complete to the
08	1 100	
	1 Transe	unger
	Joe W. Young	er
	Fostion Deilling & E	nainoonina Man
	1980 ·	<u>ngineering Mgr.</u>
	ANR Producti	on Company
	1-8-82	
	shown on this planets of actual sunder my supervisions true and carrow knowledge and be	that the well location it was plotted from field surveys made by me or sion, and that the same ect to the best of my lief.
	Pite Surveyed 11-17-81 Registered Plotessi and or Land Supveyor Certificate No. John	onal Engineer Or Novilla N. WEST 676
C 330 660 60 1320 1680 1980 2310 2640 2000		RICK A. ROMERO 6868



.