274.1. A.					~*.	30	-005-6139
STATE OF DEVY MESS ENCASY MED MIGREPALS DEP		l_ C	ONSERVA	HON DIV RECE	1420	forn C-101	
CONTRACTOR	(Z	SAN	P. O. DOX TA FE, NEW	MEXICO 17501 FEB 5 O., C.		tsA, Indica	Type of Louise rec X 6 Gus Louise No.
	ON FOR PER	MIT TO D	RILL, DEEPEN	OR PLUG BACK			Cement Finns
b. Type of Work b. Type of Well one Comments	_		DEEPEN 🗌		JG BACK		case Name
1. Hanie of Operator						y, Well No.	
MESA PETROLEUM CO	<u> </u>					10. Field on	nd Peol, or Wildeat
1000 VAUGHN BUILDI	NG/MIDLAND), TEXAS		Sou	ı+h	≯Undes i	gnated ABO
(, Location of Well owit LEFT	٠٩ <u>ــــــــ</u> ــ	LOCAT	1650	FEET FROM THE			
843 	west			55 		Chaves	
		THIII		19, Proposed Depth	19A. Formation	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	20. POTADY
Lieversons (show whether DF			Status Plug. Bond	4250 Land Contracto	ABO	22. Appres	ROTARY
3781 GR	, 117, etc.)	BLA		Tom Brown Dri]	uary 26, 1982
).		PRC	POSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF C	ASING W	G WEIGHT PER FOOT SETTING DEPTH SACKS		H SACKS OF	CEMENT	EST. TOP
17 1/2"	13 3/8" 8 5/8"		48# 24#	900' 1600'	300/200/ 500/300	300	SURFACE ISOLATE WTR,08
7 778"	4 1/2"		10.5#	4250			COVER ALL PAY
Propose to drill to surface. Wil hole to 7 7/8", be air, foam, or Gas Sales are dec	l reduce h nipple up mud as re	ole to l RAM type	<pre>l" and dril</pre>	l to 1600' to so	et 8 5/8" c	casing. S	Will reduce
				p I	ERMIT EMPLE UNLESS DRIL	LING UND	ERWAY
				AND, PARTNERS, FI			
LONE. CIVE SCOMOUT PACVENTS	** PROCTAM, 1" A	· • · · .					
rety certify that the information	ett.	and complete		RY COORDINATOR	υ	2-	4-82
This space for S	we beer	mz	ITLE OIL AN	d ans inspectab	D	ATE FE	B 1-2 1982

OIL CONSERVATION

P. O. DOX 2088 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Operator #2 Badger Com Mesa Petroleum Co. County Nange Township Section Unit Letter Chaves 25 East 5 South Actual Fostuge Location of Well; West 843 feet from the South line and 1650reet from the Dedicated Acreoge: Pool Producing Formation Ground Level Elev. SW/4 160 **UNDESIGNATED** 3781 AB0 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization in Progress If enswer is "yes." type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein Is true and complete to the Sec. 4, T.5 S., R.25 E., N.M.PIM. R. E. MATHIS Position REGULATORY COORDINATOR Company MESA PETROLEUM CO. Date 2-4-82 I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or MESA under my supervision, and that the some etal is true and correct to the best of my 843 Beard Fee S.

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