ENERGY AND MINERALS DEPAI	RTMENT _ 0	CONSERVATIO	ONDIVISIO	VED	30-00 Form C-101 Revised 10	-1-78	<i>55</i>
DISTRIBUTION SANTAFE	SAI	P. O. BOX 20 NTA FE, NEW ME	EXICO 87 MAR	1 0 1982	SA. Indicute	• Type of Luase	X
LAND OFFICE			4	C. D. A. OFFICE	5, State OII	6 Gus Loudo No.	
OPERATOR	N FOR PERMIT TO	DRILL, DEEPEN, (				ement Nare	
b. Type of Well DRILL			PLI	JG BACK	B. Farm or L		
oil CAS WELL AND CAS	OTHER		SINGLE X	MULTIPLE	Thomp 9. Well No.	son	
MESA PETROLEUM	CO.:				] 10. Field an	d Pool, or Wilder	at
1000 VAUGHN BU	ILDING/MIDLAN		01-4493	/	Pecos	Slope Al	30
4. Location of Well UNIT LETTE	H	ATED 1980	LET FROM THE <u>NO</u> 1	rth Line			
AND 660 FEET FROM	THE East LIN	E OF SEC. 10 T	WP. 55 PCE.	24E NURPH	IIII	TIIII	
					12. County Chave	s	
	titt (11)	<u>IIIIIIII)</u> ,	9. Proposed Depth	19A. Formation	•	20. Retury or C Rotary	
1. Elevations (Show whether DF,	<i>kT</i> , etc.) 21A. Kind	& Status Plug. Hond 2	4100' 1B. Drilling Contract	<u> </u>		. Dute Work will	start
3920.1' Gr	B1	anket	Tom Brown [	<u>Drilling</u>	Ар	ril 6, 19	982
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS OF 300/201		EST. TO SURFACI	
<u> </u>	<u>13 3/8"</u> 8 5/8"	<u>48#</u> 24#	<u>900'</u> 1600'	500/20		ISOLATE,	
7 7/8"	4 1/2"	10.5#	4100'	500/50	)	COVER ALL	I DA Vol
to set 8 5, and drill 1 required.	drill 17 1/2 cement to su /8" casing. to total dept Gas Sales Are	Will reduce h h. Drilling	iole to 77,	/8", nipp I be air, APPROVAL V PERMITE	le up R foam, /ALID FOR <th>11 to 160 AM type I</th> <th>ce DO' BOP's, s</th>	11 to 160 AM type I	ce DO' BOP's, s
	(6), TLS, CEN R OPOSED PROGRAM: IF PROGRAM, IF ANY. In above 1a true and comp A M T 1	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DAT	A ON PRESENT PRO	ERS, FIL	E, REM	EW PRODUC
Signed K. (, //W)		Tule			/41E		
(This space for S APPROVED BY MALL CONDITIONS OF APPROVAL, IF	Wallan		t ban motel (fra		DATE M	<u>AK 1 2 198</u>	2

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## NE EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances m	ust be from the out	er boundaries of	the Section		
Mesa Petroleu	m Company			Weli No. 1		
H Se tum H 1	0 <sup>[ wriship</sup> 5 So	euth Hang	24 East	County	aves	
A statistic stage to sature and Wells 1980 teet from the	e north ;	ine and 660	) <sub>tee</sub>	t from the	east	line
	ning Formation ABO	Pro- Pec	os Slope		1	ated Acreage: 4 160 Acres
Outline the acreage of	dedicated to the subj	ect well by col	lored pencil o	r hachure mari		
<ol> <li>If more than one lea interest and royalty).</li> </ol>						Ŭ
3. If more than one least dated by communitizat		e-pooling. etc?		have the inter	ests of all o	wners been consoli-
[]]Yes [] No						
If answer is "no," lis this form if necessary		et descriptions v	which have ac	tually been co	onsolidated.	ll se reverse side of
No allowable will be a forced-pooling, or othe sion.						
	71	77777	1111	FTT	CER	TIFICATION
		MESA ETAL		, , ,	tained herein is	that the information con- true and complete to the
	1 1 1		- 1080 - 1		R.G. /	ledge and belief.
				Fo	sition	THIS
	/ /	FEE	Ĺ		REGULATOF	Y COORDINATOR
- - -		THOMPSON	ETAL	M 1000		ROLEUM CO.
	ĨI	1111			1ARCH 9,	1982
		CALL STATE	STATUTE T	s r	shown on this pl notes of actual under my superv	i that the well location at was plotted from field surveys made by me or tsion, and that the same trect to the best of my elief.
		- 0.11 W. V	NEST N	Re	te Surveyed 3-2-82 gistered Profess a or Land Surve	Sahr-
C 330 68C 9C 132C 16	50 1980 2310 2640	2000 1800	1000 5			HAW. WEST 676 TRICK A. ROMERO 6665 Vald J. Eidson 3239