

with brine water. Add paper and surfactant for seepage. 1600-3600: Brine water. 3600-TD: Salt mud with 3-6% oil content with a water loss of 10cc to get through the Abo shale.

12. Testing, Logging and Coring Programs: (A) Testing: All testing will be commenced after the well has been drilled and casing set and cemented. (B) Logging: At total depth the following logs will be run: 1. Compensated Neutron Formation Density with Gamma Ray and Caliper. 2. Dual Laterolog-RXO. (C) No coring is anticipated.
13. Potential Hazards: No abnormal pressure or temperature zones are anticipated.
14. Anticipated Starting Date and Duration of Operations: April 17th-27th. Completion to commence with availability of completion unit.
15. Other Facets of Operation: After running 4 1/2" casing, cased hole gamma ray correlation logs will be run from total depth over and above the pay zone. The Abo formation will then be perforated and treated. The well will then be tested for commercial production.