STATE OF NEW MEX		. CONSERVATI		:WE	D	Form C-101 Revised 10	1-1-78	
DISTRIBUTION	SANTA FE, NEW MEXICO BZ 501				82	Revised 10-1-78 30-cc 5-6/846  SA. Indicate Type of Luase  PYATE X FEE		
U.S.G.S.			O. (	0. D.	~~	L-6775	& Gas Loano No.	
APPLICALI	ON FOR PERMIT TO	O DRILL, DEEPEN,				7. Unit Agr	cement Name	
b. Type of Well  OIL CARE WELL WELL TO		DEEPEN []	SINGLE [ ]		ACK	8. Farm or Lease Name		
Harvey E. Yat		The street of the state of the	ZONE []		TONE	Crazy 9. Well No. 1		
F. O. Box 193	3, Roswell, New	Mexico 88201					nd Pool, or Wildcal	
		1980 P		0.71	r.			
1980	And East	THE OF SEC. 18	** 95 **********************************	27		12. County Chaves		
rievati obrakou a nesket b	F, KT, etc.) (21A. Kin	d & Status Plug. bond   2	9. Proposed Depth 6400		Siluri	an	20. fictory or C.T. Rotary  Date Work will start	
J.	\$50.	000 Blanket	Moranco	· · · · · · · · · · · · · · · · · · ·	<del></del>	11/29		
SIZE OF HOLE	PROPOSED CASING AND CEMENT PROGRAM  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH S.			SACKS OF	KS OF CEMENT EST.			
11	8 5/8	24#	2000'		775		Circ.	
7 7/8	5 1/2	10.5 - 11.6	6400'		550		Approx 3450	
This acreage is	s not dedicated	to a pipeline pu	rchaser.				. •	
							••	
				AF	PROVAL N FERMIT E UNLESS	/ALID FOR XPIRES _: DRILLING	180 DAYS 5/22/83 UNDERWAY	
I JUNE CIVE BLOWOUT PREVEN	TER PROCRAM, IF ANY.	PROPOSAL 13 TO DEEPEN OR		ATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PAGE	
ened Af-Dean	d Al-Deans Title V. P. of Operations  (This space of Smith all of Sy				Dete 11/9/82			
(7 his spice for	igmel@glied Sy				*** **********************************			

NOV 23 1302

PROVED BY Supervisor District II TITLE SUPERVISOR, DISTRICT II INDITIONS OF APPROVAL, IF ANYI

Leslie A. Clements

# / MEXICO OIL CONSERVATION COMMIS. WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED Form C-102
Supersedes C-128 Effective 1-1-65

**NOV** 22 1983 All distances must be from the outer boundaries of the Section 1 6084 Operator CRAZY JACK HARVEY E. YATES CO. ARTESIA, OFFICE Romae Township Section Unit Letter CHAVES 27E 18 95 Actual Footage Location of Well: EAST 1980 SOUTH feet from the 1980 feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev Wildcat Silurian Acres 3824.3 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_Communitization No X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Viking Pet. L-6907 I hereby certify that the information conherdin is true and complete to the of my knowledge and belief. Ray Nokes Position Reservoir Engineer Harvey E. Yates Company November 19, 1982 L-6775I heraby certify that the well location HEYCO. etal shown on this plat was plotted from field 1980 notes of actual surveys made by me or is true and correct to the best of my knowledge and belief Date Surveyed 11/11/82 Registered Professional Engineer JOHN W. WEST N.M. NO. 676 1000

1 500

2000

660

1320 1650

# **DRAWWORKS**

Brewster N-7-2W

Drum: 1-1/8" Lebus grooved

Compound: 2-engine oil bath chain drive Brake: Hydromatic Parkersburg 40" Single

#### **ENGINES**

Two 410-H.P. D353TA Caterpillar Diesel.

## **DERRICK**

Lee C. Moore, 127', 440,000 lb. nominal capacity.

# **SUBSTRUCTURE**

Lee C. Moore, 10' high, 440,000 lb. nominal capacity.

#### **MUD PUMPS**

Pump No. 1: Emsco DB700. 700 H.P. with steel fluid end. 4¾" - 7¾" liners, 16" stroke. Compound-driven.

Pump No. 2: National C-250, powered by D353 Caterpillar diesel.

#### DRILL STRING

8400' - 41/2" Grade E, 16.60 lb.

 $3000' - 4\frac{1}{2}$ " Grade E, 20 lb.

Tool Joints: 4" H-90, 6" OD

Thirty Drilco spiral-grooved 6½" OD, 2¼" ID. With 4" H-90 Joints.

Other sized drillpipe & drillcollars available.

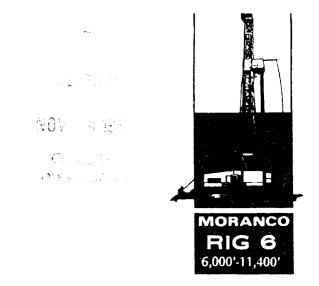
## **BLOWOUT PREVENTERS**

One Shaffer LWS hydraulic double 10" x 900 series. One Hydril 10" x 900 series. Choke manifold 4" x 900 series flanged connections.

Payne 4 valve accumulator closing unit.

# **MUD SYSTEM**

 $3-30 \times 7\frac{1}{2} \times 6$  steel pits, with 700 Bbl. capacity. Complete low pressure circulating system, consisting of four submerged mud guns and two counter sunk jets in each pit. System utilizes a  $6 \times 8$  centrifugal pump, powered by diesel.



## **MUD HOUSE**

One  $-8' \times 30'$  Steel Storage House.

## **COMMUNICATIONS**

24-Hour direct telephone interconnection through Hobbs (A.C. 505-397-3291) or Midland - Odessa (A.C. 915-563-0562).

# OTHER EQUIPMENT

BLOCKS - McKissick 350 Ton

HOOK - B14300 350 Ton

SWIVEL - NAT N47 200 Ton

LIGHT PLANTS — Two 15 KW AC generators, powered by diesel engines.

LIGHTS – AC fluorescent or mercury – All vapor proof.

SHALE SHAKER - Link belt, single screen.

FRESH WATER STORAGE – two 500 Bbl., horizontal tanks.

HOUSING - 1 - 8' x 36' airconditioned trailer house, with sleeping and cooking facilities.

