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OPERATOR	<input checked="" type="checkbox"/>

DEC 20 1982

O. C. D.

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Hinkle
2. Name of Operator CLEMENTS ENERGY, INC. ✓		9. Well No. 1
3. Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156		10. Field and Pool, or Wildcat Buffalo Valley-Penn
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 1 TWP. 15-S RGE. 26-E NMPM		12. County Chaves
15. Proposed Depth 7500'		18A. Formation Morrow
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 3396' GR	21A. Kind & Status Plug. Bond Blanket - Active	22. Approx. Date Work will start December 22, 1982

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	450	Circ to surface
12-1/4"	8-5/8"	24#	1500'	750	Circulate
7-7/8"	4-1/2"	10.5 & 11.6#	7500'	750	6000'

BOP Schedule: 0' - 400' None
400' - 1500' Rotating head on 13-3/8"
1500' - 7500' Double Shafer with Hydril test to 1000#

Spacing 320 acres

Gas is not dedicated

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6-22-83
UNLESS DRILLING UNDERWAY

*Posted to file
12-31-82*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Vice President - Operations Date December 14, 1982

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 22 1982
Notify N.M.O.C.G. in sufficient time to witness cementing

OIL CONSERVATION DIVISION

RECEIVED

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

DEC 20 1982

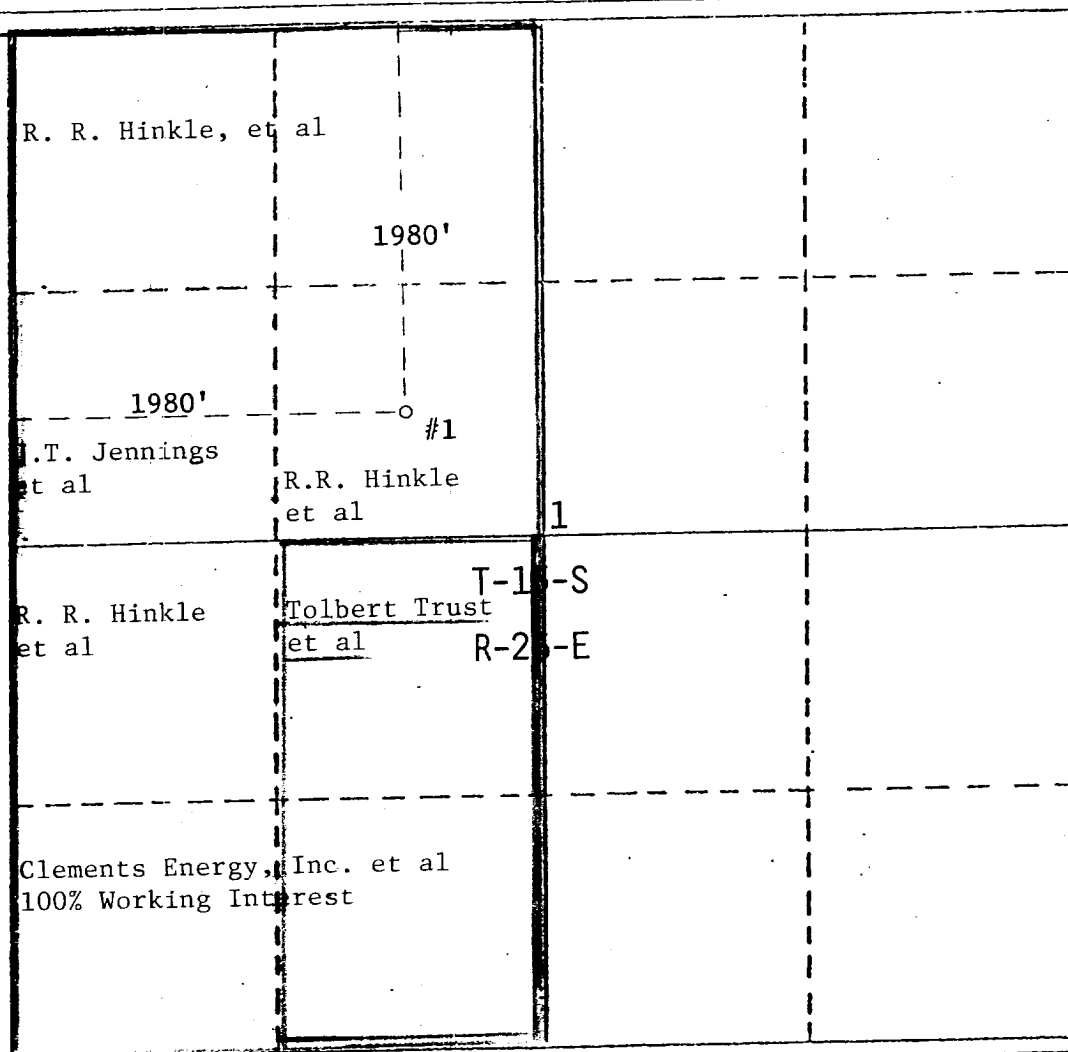
All distances must be from the outer boundaries of the Section.

Operator Clements Energy, Inc.			Lease Hinkle		O. C. D.	Well No. #1
Unit Letter F	Section 1	Township 15-S	Range 26-E	County Chaves		
Actual Postage Location of Well:						
1980 feet from the N line and		1980 feet from the W line				
Ground Level Elev. 3396'	Producing Formation Morrow	Pool Unit. Buffalo Valley-Penn			Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) None - Upon completion as producer will file Designation of Pooling
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Position
Asst. to V. P. Operations
Company
Date
December

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

December 14, 1982

Date Surveyed
Registered Professional Engineer
and/or Land Surveyor

W.D. Watson, Jr.

Certificate No.
3959

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600