NM OIL CONS. COMMISSION					··· •	()D		
Form 9-331 c Prawer (May 1963) Artesia	A NM BBZID	ED STATES OF THE IN	ITERI	SUBMIT IN T (Other instru reverse i	ictions on		d. No. 42-R1425 . - 6 (951	
	GEOLO	GICAL SURVE	Y			NM-14755		
APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN	I, OR PLUG	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
1a. TYPE OF WORK	_L 🛛	DEEPEN		PLUG BA		7. UNIT AGREEMENT N.	A M E	
b. TYPE OF WELL OIL GA WELL WH 2. NAME OF OPERATOR	S OTHER		SING ZONE		PLE	8. FARM OF LEASE NAM		
	eum Corporat	ion	N	IAR 0 3 1983	24 24 23 24	9. WELL NO.	rederal	
4. LOCATION OF WELL (Re At surface 660' FN	NL and 660' F	in accordance with	8821(aby Stat) te @qui@meDs.*) RTESIA, OFFICE	× ×	10. FIELD AND FOOL, O Pecos Slope 11. SEC., T., R., M., OE F AND SURVEY OF AR	Abo	
At proposed prod. zono Same				/r	1.1	Sec. 21-T6S-		
14. DISTANCE IN MILES A						12. COUNTY OR PARISH		
Approximately 30 miles NNE of RC 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 15. DISTANCE FROM PROPOSED LOCATION*			16. NO. OF ACRES IN LEASE 17. NO TO TO 16		160 T	Chaves NM OF ACRES ASSIGNED THIS WELL O ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.					tary			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	!				22. APPBOX, DATE WO	RK WILL START*	
3916.5' GL						ASAP		
23.	F	ROPOSED CASIN	G AND G	CEMENTING PROGE	RAM			
SIZE OF HOLE SIZE OF CASING // WEIGHT PER FO			от	SETTING DEPTH		QUANTITY OF CEMENT		
14 3/4"	8 5/8" 10 3/4	40.5# J-	55	950'	600	sx circulated		
7 7/8"	4 1/2"	<u>9.5# J-</u>	5# J-55 TD 350		SX			

We propose to drill and test the Abo and intermediate formations. Approximately 950' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 8 5/8" intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel/LCM to 950', Brine to 3200', Brine/KCL water to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

GAS NOT DEDICATED.

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to dependent of subsurface locations and present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNEL Cy Cowan	TITLE Regulatory	Agent	DATE 1/11/83
(This space for Federal or State office use) PERMIT NO.	APPROVAL DATE	រាទ្ធស្រុនរប	VEN BLA
APPROVED BY	TITLE		and the state
JAMES A. GILLHAM DISTRICT SUPERVISOR		OIL & GA U.S. GEOLOGICA ROSWELL, NEW	LSURVEY N N 1

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

		All distances must be f	rom the outer boun	daries of the Sectio	n.	
perator			Lease			Well No.
	PETROLEUM CO		A	s "OL" Feder	al	7
Chit Letter	Section	Township	Range	County	01	
A null Postale Lore	21	6 South	25 Ea	st	Chaves	
					F 1	
660	feet from the N Producing_For	orth line and	660	feet from the	Last	line
Ground Level Ellev.	10		PECOS	Slope	ARO	Dedicated Acreage:
3916.5'						160 Acres
1. Outline th	e acreage dedica	ted to the subject we	ell by colored	pencil or hachur	e marks on the	plat below.
		dedicated to the wel	l, outline each	and identify the	e ownership the	ereof (both as to working
interest an	id royalty).					
	· · · ·	.rt	.			
				e well, have the	interests of	all owners been consoli-
dated by c	ommunitization, u	initization, force-pooli	ng. etc?			
Ed Vee		nswer is "yes," type o	fannalidation	Camp	n: $4 - n$	tinn
🔀 Yes	No If a	iawer ia yea, type o	CONSCIEDATION		CIII TI Z-H	1101
If answer	is "no" list the	owners and tract deer	rintions which	have actually h	een convolida	ted. (Use reverse side of
	[necessary.)		Puono mubli			(USC ICYCISC SIUC OI
		ed to the well until al	interests have	heen consolid	uted (by some	unitization. unitization,
						approved by the Commis-
sion.	ing, or quier mac)	or until a non-standar	d unit, emaina	ting such mieres	sts, has been a	approved by the Commis-
	······································					
	I	1				CERTIFICATION
		U VA	7	- Q		
				99	I hereby ce	ertify that the information con-
	1	I NM	14755	660'	tained here	in is true and complete to the
	ł		l	_	best of my	knowledge and belief.
						Press
	ł		1		<u> </u>	Milla
					Nome	
	1		DANPI		Cy COW Position	all
			DANDII GVENE Western			tory Agent
	1		NM I		Company	cory Agent
	l			3000		Petroleum Corp.
	ł				Date	
	1		1		1/11/8	3
	1					
1	1					
	1,		1		I hereby a	ertify that the well location
	1		1		shown on t	his plat was plotted from field
	1		1		notes of a	ctual surveys made by me or
			ii I		under my s	upervision, and that the some
					is true an	d correct to the best of my
	I			NEW	knowledge	and belief.
	+		*{0		11	
	1			1		
1	I			HERSCHEL	Date Surveye	d
	1			L. JONES	Decen	nber 29, 1982
	1		K.	3640 2	Registered P	rofessional Engineer
	1		Nº.	Search Star	and/or Land	
	1		The second	ED LAND Super	H (1)	DAL
 			<u> </u>		1 XIAN	Child Spinz
			1		Certificate N	\bigcirc
0 330 660	90 1320 1650 198	0 2310 2640 2000	1500 10	00 500	0	3640



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
- 3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
- 4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
- 5. Hole must be kept filled on trips below intermediate casing.