STATE OF NEW MEXIL ENERGY Do MINERALS DEPAR			ION DIVISIO	1	30 -0. Form C-101 Revised 10-	-1-78
DISTRIBUTION		NTA FE, NEW M	1EXICO 87501			Type of Loase
SANTA FE 6			MAR 2 9 1983		STATE	
U.S.G.S. 1			man & J 1303		.5. State Off	6 Gas Louno Nu.
LAND OFFICE			O. C. D.		anner	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
OPERATOR	<u>XI</u>	South Scener				
	N FOR PERMIT TO	DRILL, DEEPEN	UR PERCEPTER		7. Unit Agre	ament Kome
a. Type of Work		_			7. Chit Agre	emen nume
b. Type of Well		DEEPEN	PLU		8. Farm or L	egse Nume
OIL GAS WELL WELL X	OTHER		ZONE L	ZONE L	Cannon	XF"_Com
Yatès Petroleum	Corporation /	/			1	
Address of Operator	corporación .				10. Field and	d Pool, or Wildcal
207 S. 4th, Art	esia. New Mex	vico 88210		X	Undes	Pecos Slope
	A Loc		N#A	<i>f</i>	·///////	ALLITTITITI
UNIT LETTE		ATED 000	FEET FROM THE _ LYCE D	<u>th</u> Line		
AND 990 FEET FROM	THE East LIN	E OF SEC. 17	TWP. 105 PCC.2	5E *****		
innniñnnn.	inn tittinn	MUMUUU	MANIA MARINA	MMM	y 12. County	
HHHHHHHHH					Chaves	
ANNI MARKA	77,7777777777777			THIM	MAN	
ittittitti			19. Froposed Lepth	19A. Formatio	n	20. Notary or C.T.
			21150	Abo		Rotary
1. Hevations show whether Dr.	KI, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	r	22. Approx.	. Date Work will start
3519.8' GL	H	Blanket	not determ	ined	ASAP	) 
	Р	ROPOSED CASING AN	D CEMENT PROGRAM			
	• 					
SIZE OF HOLE	SIZE OF CASING		T SETTING DEPT	TH SACKS OF	F CEMENT	EST. TOP
14 3/4"	10 3/4"	40.5# J-55	800'	700_sx_	¢	irculated
7 7/8"	4 1/2"	9.5#	TD	<u>850_sx</u> _		
We propose to mately 800' of gravel and cav will be run to into the surfa cemented with	surface casi ying. If need to 1500' and ce ace casing.	ing will be led (lost ci emented with [f commercia	<pre>set and ceme rculation) 8 enough ceme 1, productio</pre>	nt circul 5/8" int nt calcul n casing	lated to termedia lated to will be	> shut off te (asing > tie back > run and
MUD PROGRAM:	FW gel/LCM to					
BOP PROGRAM:	BOP's will be	e installed	at the offse	t and tes	sted dai	тХ.
GAS NOT DEDICA	אייביט		ΔD	PPOVM CA		7
GAS NOT DEDICA	<u> </u>		F	PROVAL MAL PERMIT EXAM UNLESS DRII	NOR 18	DAYS
				UNLESS DRI	<u>9/3/</u>	183
						FKMAA
ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUS BACK, SIVE DATA	ON PRESENT PR	OUNCTIVE ZONE	AND PROPOSED NEW PRODU
VE ZONE. GIVE BLOWOUT PREVENTI	ER PROGRAM, IF ANY.				· · · · · · · · · · · · · · · · · · ·	
sereby certify that the information	m shove is true and comp	lete to the best of my	knowledge and bellef.			
(11 ( ALL	NOLA	<i>Tul</i> , Regula	tory Agent		Date 3/21	/83
AThis space for S	State Used					
700	1.1 11	TITLE	AR INSPECTON		MAR	₹ 3 0 1983
PPROVED BY	Viller-	TITLE			DATE	ag the
DNDITIONS OF APPROVAL, IF	ANYI	Notify 21. Line 10	$\frac{10.012}{10.34}$ is constantly	š Š	Posted	$e^{h}$ $-33$
		ule	casing		9	~ (

## WEW MEXICO OIL CONSERVATION COMMISSION

Form C-10	02
Supersede	s C-128
Effective	1-1-65

		All distances must be fr	om the outer bound	aries of the Se	ection.	
			Lease			Well No.
	TROLEUM CORP	OKATION	Hange	ion XF Co		
A	17	10 South	25 E		Chaves	
ctual Footage Location			· · · · · · · · · · · · · · · · · · ·			
660 fe ircund Level Elev.	et from the NOr Producing Format	inc and	990	feet from	the East	line Dedicated Acreage:
3519.8	ABO		Pecos SI	ODe 1	9 RO	160 Acres
1. Outline the a	creage dedicated	l to the subject we				······································
interest and r 3. If more than o	oyalty). ne lease of diffe	erent ownership is d	edicated to the			hereof (both as to working f all owners been consoli-
[]]Yes 📂	No If answ 'no,' list the ow	tization, force-poolin ver is "yes," type of ners and tract descr	consolidation		ly been consolid	ated. (Use reverse side of
No allowable v	vill be assigned					umunitization. unitization, a approved by the Commis-
	t I				<b>-T</b>	CERTIFICATION
			660		Lharaby	certify that the information con-
	Ì				I	erein is true and complete to the
	!      +		           		- Cy Cow Position	y knowledge and belief.
			FEE		Regula Cempony	tory Agent
					<u>Yates</u> Date	Petroleum Corp.
	l				3/21/8	3
			GENTY L.	ONCE -	l hereby shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
			2 7977 2 7977			March 11, 1983 Professional Engineer
330 660 190	1320 1650 1960	2310 2640 2000	1500 1000	500	TT Certificate	₩ <b>¢. (</b> 7977







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