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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 09 1984

0+6-NMOCD-Artesia 1-File
 1-Midland-L.R. J. A1-Eng.
 1-Foreman--HS

PS O. C. D.

ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Miller Com	
2. Name of Operator Getty Oil Company ✓		9. Well No. 1	
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Pecos Slope Abo	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980660</u> FEET FROM THE <u>East South</u> LINE <u>660</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>17</u> TWP. <u>6-S</u> RGE. <u>26-E</u> NMPM AND <u>1980</u>		12. County Chaves	
19. Proposed Depth 4200'		19A. Formation Abo	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DT, RT, etc.) 3624.0	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Pending	
22. Approx. Date Work will start March 25, 1984			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	10 3/4"	40.5	920'	584	Surf
9 7/8"	7"	20.0	1650'	Runs only if necessary	
7"	4 1/2"	10.5	4200'	804	800'

- The subject well will be drilled from surface to 920' with fresh water and gel additives to condition the hole for running casing. From 920' to 4200' (TD), a native mud and brine of sufficient weight and gel additives will be used to control formation pressures and condition the hole for electric logs and running casing.
- The pump and plug method will be used to cement all strings of casing. The 10 3/4" and 7" casing will be cemented to the surface. The 7" casing will be run to approximately 1650' only if lost circulation becomes a problem. The 4 1/2" casing will have the top of cement tied into surface/or intermediate casing.
- BOP program attached.

180 DAYS
 9-12-84
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date March 7, 1984

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 12 1984

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient

time to witness test

the 10 3/4" casing

Post. 92-1
 aub & 2/13/84
 3-16-84

0+6-NMOCD-Artesia
1-File
1-Engr. PS
1-H.O. Woods-Midland

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

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Form C-102
Supersedes C-128
Effective 1-1-65

O. C. D.

ARTESIA, OFFICE

Well No.

1

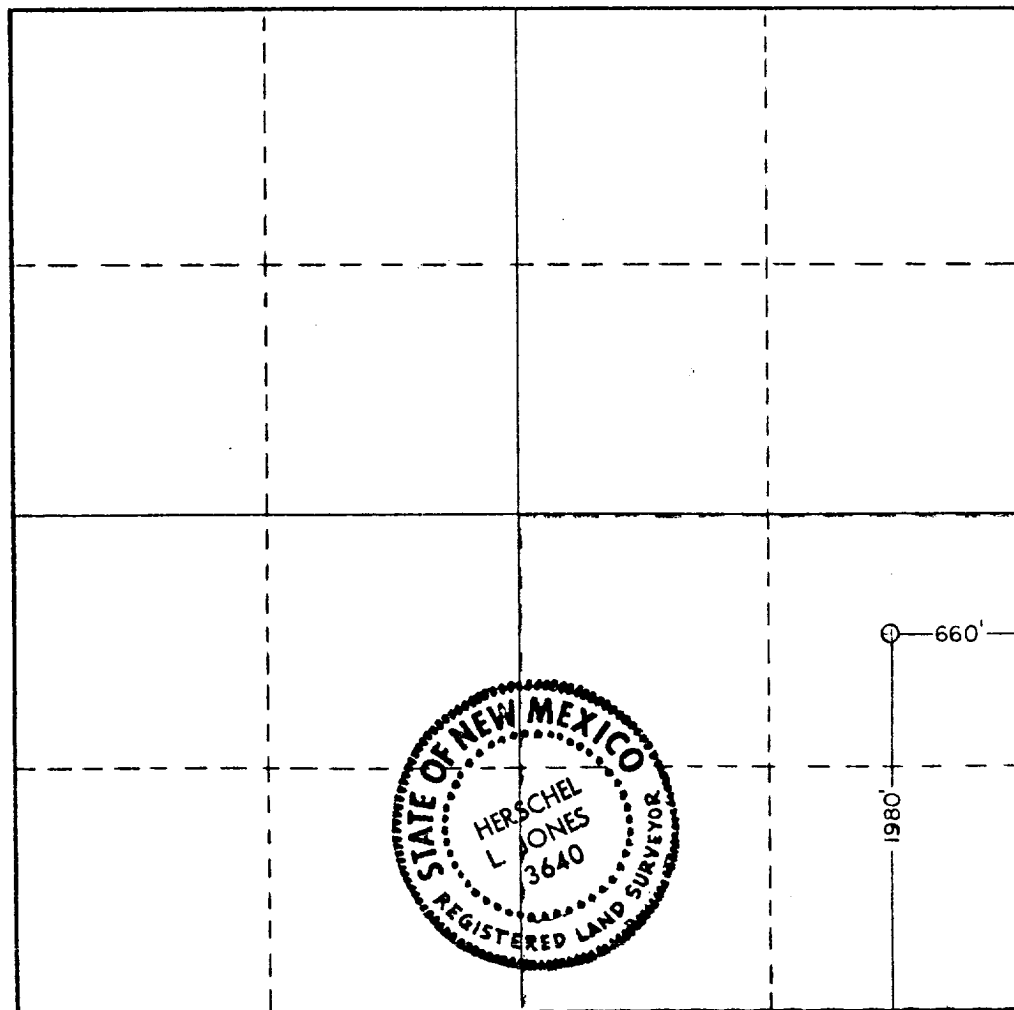
Operator GETTY OIL COMPANY		Lease Miller Com		Well No. 1	
Unit Letter I	Section 17	Township 6 South	Range 26 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3624.0	Producing Formation Abo		Pool Pecos Slope Abo		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Dale R. Crockett

Position Area Superintendent

Company Getty Oil Company

Date March 7, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 24, 1984

Registered Professional Engineer and/or Land Surveyor

Certificate No.

3640

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

FIGURE 1

Getty Oil Company
Miller Com
Well No. 1
BOP ASSEMBLY

Fill Connection

To Reserve Pit

Intake Choke

RAMS

RAMS

CASING HEAD

Plug
Valve

Emergency Kill
Line

Getty Oil Company
5000 psi Working Pressure
Drilling Control Hookup

