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SANTA FE, NEW MEXICO 87501

MAY 23 1985

O. C. D.

DISTRICT OFFICE

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Miller Com.	
2. Name of Operator Texaco Producing Inc. ✓		9. Well No. 1	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Pecos Slope Abo	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>660</u> FEET FROM THE <u>east</u> LINE AND <u>1980</u> FEET FROM THE <u>south</u> LINE OF SEC. <u>17</u> TWP. <u>6-S</u> RGE. <u>26-E</u> NMPM		12. County Chaves	
19. Proposed Depth 4300'		19A. Formation Abo	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3650-3623' GW	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Pending	
22. Approx. Date Work will start July 1, 1985		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	60'	Redimix	surface
12-1/4	8-5/8	24#	900'	600	surface
7-7/8	5-1/2	15.5#	4300'	700	surface

Surface Casing: 8-5/8"

Well will be drilled with F.W. mud and LCM as required from surface to 920' and cement circulated to surface. Cement: 300 sxs Lite Weight with 1/4# flocele and 2% CaCl followed by 300 sxs Class "H" with 1/4# flocele and 2% CaCl.

Production Casing: 5-1/2"

Well will be drilled with 10# brine water from 920' to 3700' with a viscosity of 29 and from 3700' to TD with 10# brine water and viscosity of 32. Cement: DV tool at 2000'.

1st Stage - 350 sxs 50/50 Pozmix Class "H" with 1/4# flocele. 2nd Stage - 350 sxs 50/50 Pozmix Class "H" with 1/4# flocele.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-27-85
UNLESS DRILLING UNDERWAY

Former Betty Lee Co. - Miller Com #1 (Exp Int.)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed WA Baker II Title District Drilling Manager Date 5-20-85

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS
GEOLOGIST - NMOC

TITLE

DATE

MAY 27 1985

CONDITIONS OF APPROVAL, IF ANY:

Post ID-1
5-31-85
New loc.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

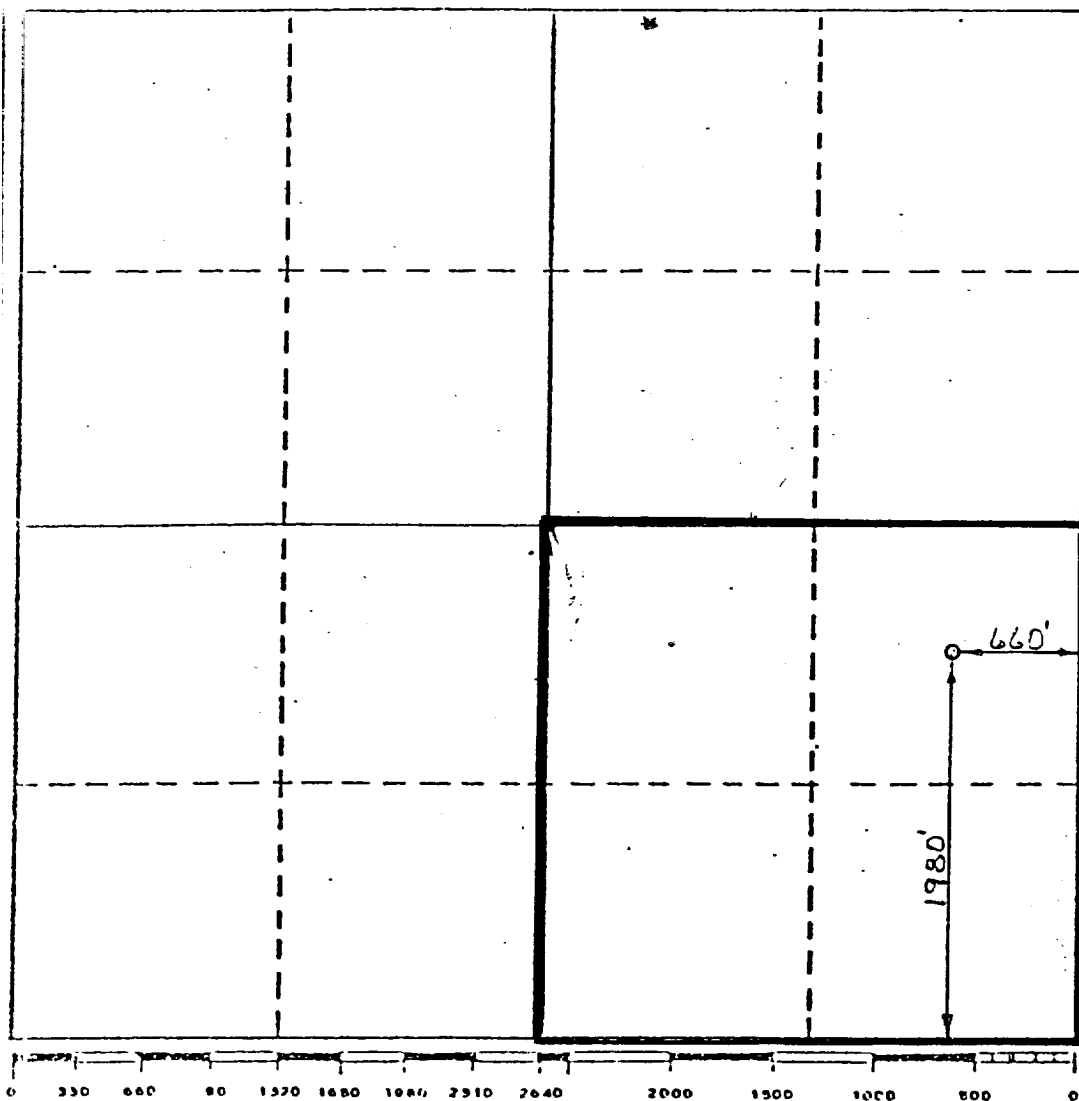
Operator Texas Producing Inc.		Lease Miller Com		Well No. 1	
Unit Letter I	Section 17	Township 6-S	Range 26-E	County Chaves	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3623'	Producing Formation Abo		Pool Pecos Slope Abo	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. A. Baker, II

Name

W. A. Baker, II

Position

District Drilling Mgr.

Company

TEXACO Inc.

Date

5-13-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 2, 1985

Registered Professional Engineer
and/or Land Surveyor

B. L. Eiland

Certificate No.

4386



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE
April 18, 1985

TONEY ANAYA
GOVERNOR

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 748-1283

Getty Oil Company
P.O. Box 730
Hobbs, NM 88240

RE: Miller Com
#1-I-17-6S-26E
Pecos Slope Abo

Gentlemen:

One-hundred eighty days have elapsed since approval of Division Form C-101. Application For Permit To Drill for the subject well, and to date no progress reports, Forms C-103 have been received.

Therefore, Division Approval for Form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Division. Pending such approval, this will be considered an abandoned location.

Very truly yours,

Les A. Clements
Les A. Clements
Supervisor District II

Post ID-2
5-3-85
Exp. Int.