		₩.	OIL CONS. COM	TALUM.	30	-005-62169
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APPLICATION	FOR PERMIT &	OCDBILL, DEEP	EN, OR PLUG B	ACK_		
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NAME OF OPERATOR						Collins Led. Com
	ting Corporation	V	1111	- F	8. WEBL NOW	57Qc
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P. O. Box 2203	3, Roswell, New port location clearly and	Mexico 88201	State requirements.*)			lope Abo
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At proposed prod. zone	Same			္ မ်ိဳး	ığı Sec. Sa	,實75 <mark>要</mark> 6E
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	CE*	<u>-</u>	<u></u>	PARISH 38 STATE
	northeast of Ros			poq	E Chaves	NM
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S. DISTANCE PROM PROPO	OSED LOCATION*	19. r	ROPOSED DEPTH	20. BOBAR	POSCOVERS FOO	7.83 DA 0
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	S LEASE, FT.	1	4400'	Rota		# B A B B B B B B B B B B B B B B B B B
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3630.4 GR	3645 6h			96-13.0 (45b)	E Bun&	4 . 34
23.	P	ROPOSED CASING AN	D CEMENTING PROGR.	AMC C	nod or or	ass.
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	195	QUANTITÉ	CEMBAS &
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commercial prod	luction is indic	ated, well wil	I be selective.		- H	Q A
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2. Supr	plemental Drilli Tace Use Plan ed to Transweste	ng Data		îg.	nts, location the tionally dr	့ ^M မွှာ&န္
3. Surf	face Use Plan	_		to l t		ting proposels to applicable B to applicable B to office. te office reservoir a to office.
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	E PROPOSED PROGRAM: If	nuonossi is to dosner o	r ning hack, give data on	present prod	uctive sone and	i proposed and of
IN ABOVE SPACE DESCRIB zone. If proposal is to	drill or deepen directions	illy, give pertinent date	on subsurface locations	and measure	andetine dest	ical depths & dive blowout
preventer program, if as	Y			2		9 E 6 6 6 8
24.	1 Show			oller	t wel	CAN 16/18 B
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(This space for Fed	eral or State office use)			Сопап	t there is specification in the second in th	10
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CONDITIONS OF APPRO	VAL, IF ANY:			91	9 9 9 9	THE PERSON
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					100	n + 1 PJ

*See Instructions On Reverse Side

Post a Pd Post a Pd Post April k

NE MEXICO OIL CONSERVATION COMMISS TO WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-, 26 Title rive 14-6

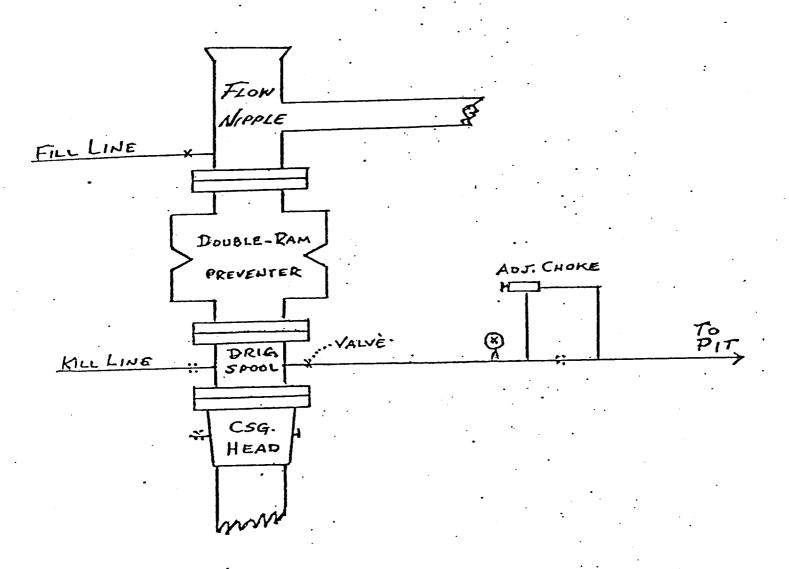
RONALD J

All distances must be from the outer boundaries of the Section Well No Helen Collins led. stevens operating we. Section oblinst Charres rus finitinge Landtine of Well: 1980 north feet from the line line and Dedicated Acreage: Producing Formation rund Level E.ev Abo Pecos Slope Abo 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work re interest and rovalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information conand herein is true and complete to the of my knowledge and belief NM 27916 NM 38342 Pat Thompson 1980'-Production Controller Stevens Operating Corporation 6-19-84 I hernby certify that the well location shown on this plat was plotted from field true and correct to the best of my knowledge and belief. Date Surveyed June 1., 195-Hegistered Fretessional Engineer and Surveyor 676

2000

80Q

B O P & CHOKE MANIFOLD SERIES 900



STEVENS OPERATING CORPORATION
Well #7 HELEN COLLINS FEDERAL
1580 FNL 1980 FEL, Sec. 4, T-7-S R-26-E
CHAVES COUNTY, NEW MEXICO

SUPPLEMENTAL DRILLING DATA

STEVENS OPERATING CORPORATION
Well #7 HELEN COLLINS FEDERAL COM.
1680 FNL 1980 FEL, Sec. 4, T-7-S R-26-E
CHAVES COUNTY, NEW MEXICO

- 1. SURFACE FORMATION: Alluvium
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

San Andres	620	P-1	1080
Glorietta	1700´	Yeso	3100
Abo	3820′	TD	4400

3. ANTICIPATED POROSITY ZONES:

Water	150′ 200	•
Oil	1000'- 1670	
Gas	3820 - 4400	•

4. CASING DESIGN:

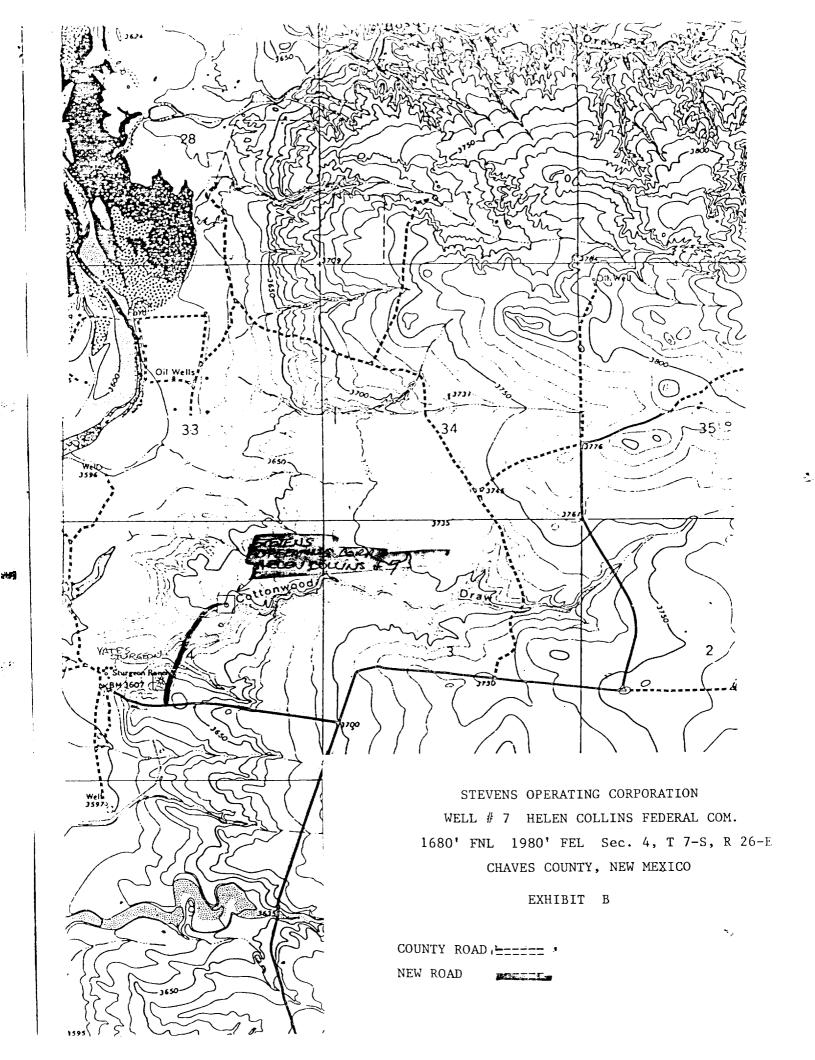
Size	Interval	Weight	Grade	<u>Joint</u>	Condition
8 5/8"	0 - 750′	24.0#	K-55	STC	New
4 1/2"	0 - 4400′	10.5#	K-55	STC	New

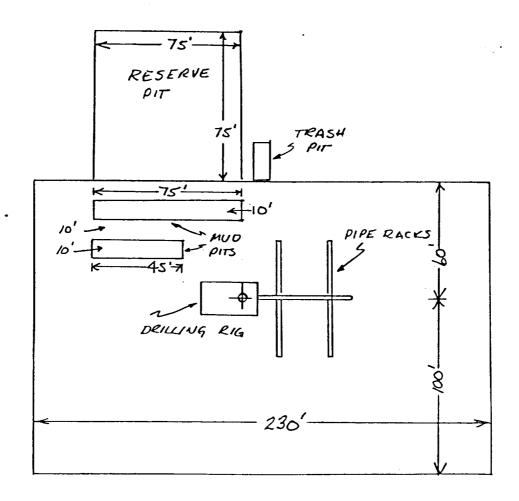
5. SURFACE CONTROL EQUIPMENT: A double Ram-type preventer. (900 Series) A Sketch of BOP stack is attached.

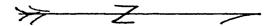
6. CIRCULATING MEDIUM:

0 - 750 Fresh water mud with gel added if needed.
750 - 4400 Salt water mud, conditioned as necessary for control of viscosity and water loss.

- 7. AUXILIARY EQUIPMENT: Drill string safety valve.
- 8. TESTING, LOGGING AND CORING PROGRAMS: Coring & testing may be performed in zones of interest. Compensated Neutron-Formation Density w/Gamma Ray Log. 0 T.D.. Dual Laterlog Shoe to T.D.
- 9. ABNORMAL PRESSURES, TEMPERATURES OR GASES: None anticipated.
- 10. ANTICIPATED DATES: It is planned that drilling operations will commence about July 15, 1984. Duration of drilling and completion operations should be 20 to 60 days.







STEVENS OPERATING CORPORATION
Well #7 HELEN COLLINS FEDERAL COM
1580 FNL 1980 FEL, Sec. 4, T-7-S R-26-E
CHAVES COUNTY, NEW MEXICO

EXHIBIT "D"

SKETCH OF WELL PAD