ENERGY AND MINERALS (REC	EIVED BYO. BO	K 2088			Form C-10 Revised	7715-63242	
SANTA FE	1		5/	ANTA FE, NEW	MEXICO 87	7501			ite Type of Lease	
FILE	L	4	JAC JAR	21 1985				STATE	L Pec X	
U.S.G.S.	2			D. C. D.				.5. State O	Il & Gas Lease No.	
LAND OFFICE										
OPERATOR	-			ESIA, OFFICE	<u> </u>			IIIII		
APPLIC	TION	I FOR	PERMIT TO	D DRILL, DEEPE	N, OR PLUG	BACK				
e. Type of Work								7. Unit Ag	reement Name	
DRILL				DEEPEN						
b. Type of Well	_					PLUG		8. Farm or	Lease Name	
OIL X CAS			THER		SINGLE X	MUL		Mo	on Company 18	
Name of Operator				/				9. Well No.		
Petrus Op	erat	ing C	ompany, I	nc. 🖌					1	
Address of Operator	-							10. Field a	nd Pobl for Wildcat	
12201 Mer	<u>12201 Merit Drive, Suit</u> e 900 Dallas, Texas 75251 🛛 🗡						× 4	and, Leven Lotis A Here		
Location of Well	LTTER	K		CATED 1980	_ FEET FROM THE	South		m	mmmm	
					- PEET PROM THE		LINE	//////		
1980 PEET P	ROM T	we Wes	t Li	NE OF SEC. 18	, 9S	RGE. 29	E NMPM			
	\overline{U}	IIII	mm		minn	niin		12. County		
	////	(((())				illilli		Chaves		
	ttt	нн	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	*******	*******	HHHH	******		<i>444444</i>	
	$\prime\prime\prime\prime$					//////		//////		
	ttt	MH	++++++++++++++++++++++++++++++++++++++	**********	19. Froposed D	epth i	9A. Formation	\overline{m}	20. Rotary or C.T.	
	////	/////			3				1	
. Elevations (Show whether	DF.R	T, etc.)	21A. Kind	& Status Plug. Bond	3950		San An		Rotary	
•					21B. Drilling Contractor Salazar Brothers Drilling			22. Approz. Date Work will start		
<u>. 3941' GL</u>			<u> </u>	nket Bond	Joarazar Br	otners	Drilling	<u> </u>	2-1-85	
· ·			F	ROPOSED CASING A	ND CEMENT PR	DGRAM				
SIZE OF HOLE		SIZEO	FCASING	WEIGHT PER FOR	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
12-1/4"	T	8	-5/8''	24	500		450		Surface	

	SILE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	ISACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	500	450 sx	Surface
7-7/8''	4-1/2"	10.5	3500	400 sx	1000'
	•			1	

Drilling to use conventional mud and rotary drilling methods. Completion to be conventional perforation and treatment. Sketch of type blowout preventor attached.

TOR 180DAYS UNDER IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF THE ZONE. SIVE BLOWOUT PREVENTER PROGRAM, IF ANY. ATA ON PRESENT PRODUCTIVE PROPOSED E.W. 3 I hereby certify that the re is true and complete to the best of my knowledge and bellef. Hardy Tule Drilling & Production Manager Signed 1-16-85 Date (This for State Use) OIL AND GAS INSPECTOR NA JAN 23 1995 AF OVED BY N

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY MO NUNERALS DEPARTMENT

.

· •

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 8. . 01

form C-102 Bautsed 10-1-7

•

			A11 A1	loners must be		wier beund	eries ef 11	ø Bectla	.			
Dyeretat			0	- T .	Lesse			0		W +1	l i No.	
Petrus Operating Company,						Moon Company 18					#1	
nit Leiter	Seci		Townshill		· · ·	•	'		01			
K	<u> </u>	18	95	louth	4	9 East			Chaves			
ivel l'estage l 1980			South	1	1	980	· leat l	on the	West	1		
	the second s	t from the		line and	Peul	300			West	Dedicated	A	
3941 San Andres									40 .			
				he subject w	all by c			achur	a marke en ti			
2. If more interest	than o and roj	ne lenne i valty). '	e dedicate	d to the wel	l, outția	e each a	nd ident	ily the	ownership t	hareol (bo	ih an to work	
3. If more the dated by	CODIMU	nitization,	unitizatio	ownership in (n, force-pooli "yes;" type o	ng. etc?	•		ve the	interests of	all owner	n been conno	
								• 11 v 1.e				
thin form	if seco	0, 1150 LDC (MARY.)	GMUELT #	nd tract desc				any ve		nica, (USC	reverse side	
			ned to the	well until all	interes	ts have b		solida	ted (by com	munitizati	Da. unitizatio	
forced-pa	ooling, a	r otherwise) or until a	non-standard	l unit, e	liminatio	g such i	nieres	ts, has been	approved	by the Divisi	
•	•						•			••		
				1		1 ·				CERTIFIC	ATION	
	•	•			,	1	• •					
		Soc. 18	тос	, R.29 E.,	NMD				l hombu a	notify that sh	e information co	
		1 Sec. 10	, 1.9 3.	, R.29 E.,	N.FI.F	Jri.					ne complete to t	
	j			(· · ·		1				han in lot of		
	Ì					1						
									120	h Ardl	2	
	، لہ ل					 			Nene			
	1					1	•			Hardy		
				1		1			Position			
						1 1				ing & Pro	oduction M	
	•					i			Company	0	· · · · ·	
						l			Dete	operat	ing Co., I	
	. 1				•	1				<u>cy 16, 19</u>	385 •	
	i					8			Janua	<u>y 10, 1</u>	303	
						1					•	
	Ē					1			l berebu .	antila shas	the well locatio	
• 19	80' Ē		3		•	, 					ne well locally platted from lies	
					1						prorred from tip: s mode by me (
	Ę				i						and that the sea	
	E				1				la true en	•	the best of m	
•			3		ļ	İ			Lnowledge			
			고고							\sim	.	
	1		-		1	•				D. JAO		
		.	980'	•	• 1	ļ			Dute Sprent		2 50	
	l		16						December	36, 198	A 5 1	
	1				1				Hereityerest		author]	
			1		1				and the Look of			
	1		ļ	•	I				String X	Charles and the second	year	
		Y			1	-		/	Jenner		5 P.L.& L.	
	• • • • • •							~/ /∕	Centiticale	POLESSION		
330 440	00 137		2010 200		1 300	1360		1/	/92	a contraction of the second se	state of the second sec	

•

men - unit

