ENERGY AND MINERAL				
	S DEPARTMEN	л		Form C-104
	· · · · · · · · · · · · · · · · · · ·	OIL CONSE	RVATION DIV SIONE	TEIVED BY Revised 10-1-78
DISTRIBUTION		Ρ. (D. BOX 2088	1
SANTA FE		SANTA FE,	NEW MEXICO 87501 FE	RA 14-5
U.S.G.S.				D + 1305
LAND OFFICE				O. C. D.
TRANSPORTER		REQUES	FUR ALLUWABLE I	iesia, office
OPERATOR		AUTHORIZATION TO TE	AND ANSPORT OIL AND NATURAL	
I. PROMATION OFFICE			ANSFORT UIL AND NATURAL	GAS
Operator		1		
Petrus	Operating	Company, Inc.		
Address				
12201 N	<u>lerit Driv</u>	<u>e, Suite 900 Dallas,</u>	<u>Texas</u> 75251	
Reeson(s) for filing	; (Check proper		Other (Please expla	inj
New Well		Change in Transporter of:	Change well	name on drilling permit
Recompletion		Cu 🛄 🖬	ry Ges from Moon Co	ompany 18 #1 to Moon Company
Change in Ownersh	۱»[]	Casingheed Gas	ondensate 18 #6	mpany 10 ×1 00 Moon Company
If change of owner	whin sive ees			
and address of pre	vious owner			
I. DESCRIPTION	<u>)F WELL AN</u>	DLEASE		
Lease Neme		Well No. Pool Name, Includi	influent SA Ansate. State,	bi Lease No.
Moon Compa	.ny 18	6 Wildeat	tires of M-faster - State,	Federal or Fee Fee
.Location	K			
Unit Letter	<u> </u>	1980 Feet From The South	Line and 1980	From The West
Line of Section	18 1	Township 95 Range	29E , NMPM,	Chaves County
-				
Name of Authorized	F TRANSPO	RTER OF OIL AND NATURAL		
Nome of Aundrited	Transporter of C	OII Condenante	Address (Give address to which	approved copy of this form is to be sent)
Mana of Laboratoria				
Name of Authorized	Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent;
If well produces oil give location of tank		Unit Sec. Twp. Rgs.	Is gas actually connected?	When
				1
If this production is	commingled v	with that from any other lease or po	ol, give commingling order numbe	fi
IV. COMPLETION D	<u>\TA</u>	Oil Well Gas Wel		
Designate Typ	e of Complet	ion - (X)	New Well Workover Deep	en Plug Back Same Restv. Diff. Restv
Dete Spudded		Date Compl. Ready to Prod.		
		Sale Compl. Honey to Prot.	Total Depth	P.B.T.D.
Elevetices (DF, RKB	PT CP	Name of Producing Formation		
	,,,	Nume of Producing Pormation	Top Oll/Gas Pay	Tubing Depth
Perioratione				
				Depth Casing Shoe
	<u> </u>	TURING CACING		
HOLES	17 2	CASING & TUBING SIZE	ND CEMENTING RECORD	
		Chaing a I Daing SIZE	DEPTH SET	SACKS CEMENT
	·			· · · · · · · · · · · · · · · · · · ·
	BEAUERT			
V. TEST DATA AND OIL WELL	REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load	é oil and must be equal to or essand top allow
V. TEST DATA AND OIL WELL Date First New OIL Ry		OR ALLOWABLE (Test must be able for this Date of Test	depth or be for full 24 hours)	no lite and 1
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OIL WELL		able for this	Producing Method (Flow, pump, g	no life, even, post IN-3
OIL WELL Date First New OII Ry		able for this Date of Test	depth or be for full 24 hours)	no life and l
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