SANTA FE	NEW	MEXICO OIL RECEIV	ED BY COMISS	Form C-101 hevise 14	85-61262
FILE L		APR 29	1985	5A. Indicat State	e Type of Lease
LAND OFFICE	+				6 Gas Lease No.
OPERATOR V		O. C ARTESIA,		LG-79	90
		Contraction of the local division of the loc		()))))	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	R FLUG BACK	7. Unit Agr	eement Name
		DEEPEN	PLUG B		
b. Type of Well			ZONE X MULT	Pione Pione	er State
WELL X WELL . Name of Operator	OTHER		ZONE LY	9. Well No.	
Cibola Energy	· Corporation	/		1	
Address of Operator	• Albuquera	ue, New Mexic	0 87103		at - Alla and Alla a
UNIT LETTE	IR A LOO	CATED_JJU FE	ET FROM THEIOL LI		
Nr 845 FEET FROM	THE East	NE OF SEC. 13 TW	P. 9S REE. 27	F NMPM 12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				Chave	
++++++++++++++++++++++++++++++++++++++	HH:H:HHH:	*******	tillittillitti	ann thi thi	<u>mmmm</u>
			A. Proposed Depth 11	9A. Formation	20. Rotary or C.T.
			7000'	Devonian	Rotary
Lievations (Show whether DF,	(RT, etc.) 21A. Kinc	i & Status Plug. Bond 21	1B. Drilling Centractor		ox. Date Work will start
3877.2	Stat	ewide	Young Drillin	ng June	15, 1985
3.		PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
SILE OF HEEL	0 5 1011	01 00 "	1.16501	F 0 0 1	
12 2"	8 5/8''	24-28#	* 1458 mas Hee		<u>circulate</u>
<u>1: ½''</u> 7/8''	<u>8 5/8''</u> <u>5 1/2''</u>	<u>24-28#</u> <u>15.5-17#</u>	TD	*	4000'
7/8" Deviation Sur Mud Program -	5 1/2" rveys will be - salt gel 00# w/hydraul		TD 0'.	*	
7/8" Deviation Sur Mud Program - BOF - 11" 300 Gas - Not dec	5 1/2" rveys will be - salt gel 00∉ w/hydraul dicated.	15.5-17# run every 50	Ο'.	* (LSO) ing head	
7/8" Deviation Sur Mud Program - BOF - 11" 300 Gas - Not dec	5 1/2" rveys will be - salt gel 00∉ w/hydraul dicated.	15.5-17# run every 50 ic closing un	Ο'.	ing head	4000'
7/8" Deviation Sur Mud Program - BOF - 11" 300 Gas - Not dec *Cement progr *Cement progr	5 1/2" rveys will be - salt gel 00∉ w/hydraul dicated. ram will be d	15.5-17# run every 50 ic closing un letermined aft	TD 0'.	APPROVAL VAL PERMIT EXPIRES UNLESS DRILLI	10 FOR 180 DAYS 5 11-1-85 NG UNDERWAY
7/8" Deviation Sur Mud Program - BOF - 11" 300 Gas - Not dec *Cement progr Cement progr Cement progr	5 1/2" rveys will be - salt gel 00# w/hydraul dicated. ram will be d	15.5-17# run every 50 ic closing un letermined aft	TD 0'.	* (LSO) ing head W. APPROVAL VAL PERMIT EXPIRES UNLESS DRILLI N PRESENT PRODUCTIVE ZO	4000'
7/8" Deviation Sur Mud Program - BOF - 11" 300 Gas - Not dec *Cement progr *Cement progr *Cement progr browne. cive blowout preven hereby certify that the information	5 1/2" rveys will be - salt gel 00# w/hydraul dicated. ram will be d	15.5-17# run every 50 ic closing un letermined aft r proposal is to deeper o mplete to the best of my kn 	TD 0'.	* (LSO) ing head W. APPROVAL VAL PERMIT EXPIRES UNLESS DRILLI N PRESENT PRODUCTIVE ZO	4000'
7/8" Deviation Sur Mud Program - BOF - 11" 300 Gas - Not dec *Cement progr Cement progr Cement progr Cover 20HE. GIVE BLOWOUT PREVEN Thereby certify that the information Signed	5 1/2" rveys will be - salt gel 00 ∉ w/hydraul dicated. ram will be d ram will be d roposed program: " tion shove is true and con /2	15.5-17# run every 50 ic closing un letermined aft retermined aft <u>mplete to the best of my kn</u> <u>Tule</u> <u>Drilli</u>	TD 0'.	* (LSO) ing head APPROVAL VAL PERMIT EXPIRES UNLESS DRILLI PRESENT PRODUCTIVE 20 Date 4	4000' D FOR 180 DAYS S 11-1-85 NG UNDERWAY 10 100 126/85
7/8" Deviation Sur Mud Program - BOF - 11" 300 Gas - Not dec *Cement progr *Cement progr *Cement progr browne. cive blowout preven hereby certify that the information	5 1/2" rveys will be - salt gel 00# w/hydraul dicated. ram will be d	15.5-17# run every 50 ic closing un letermined aft metermined aft <u>reproposal is to DEEPER 0</u> <u>mplete to the best of my kn</u> <u>Tule</u> <u>Drilli</u> ned By iams	TD 0'.	* (LSO) ing head APPROVAL VAL PERMIT EXPIRES UNLESS DRILLI PRESENT PRODUCTIVE 20 Date 4	4000'

N MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

A duntariu en must be	from	the	outer	bounderies	of	the	Section

·	A.: 0.1	ances must be from the o			***: *·
rati f 111 B - 1	A SHR CHE.		PLONEES S		
	tion Township		nge 271	CHA [®]	VES
à		<u>ц</u> ,			
at Elicitize Longtion	et from the NORTH	line and 8	4 5	feet from the EAS	l line
33() te instrevel Elev.	Freducing Formation	Pœl			Dedizates Acreage.
3877.1	Devonian		Vildcat		40 Acre
2. If more than interest and r	oyalty).	d to the well, outli	ne each and i	dentify the owners	ship thereof (both as to workin its of all owners been consol
dated by comr	nunitization, unitizatio No If answer is "no," list the owners a reessary.) will be avaigned to the	n, force-pooling.etc "'ves," type of consu and tract description well until all intere	/ olidation s which have sts have bee	actually been con n consolidated (by	solidated (Use reverse side o communitization, unitization been approved by the Commis
sion.	1				CERTIFICATION
	1	CEIVED		tom	nereby certify that the information co ined herein is true and complete to t st at my knowledge and belief MMM AMM e aren Azar
	•		I	Post	
	CIBOLA	ENERGY CORP.		Com	rilling Secretary ibola Energy Corp.
	i i			A	pril 26, 1985
-				اء م ي	hernby certify that the well locati hown on this plat was plotted from fir otes of actual surveys made by me nder my supervision, and that the sa is true and correct to the best of howledge and belief.
			• -•	Evat	e Surveyed 5
	1 1 1		 	1 -	istered Fratessi nal Engineer
					tilicate No JOHN W WEST,
			-TT	1/1	RONALD J EIDSON,