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OCT 09 '87

O. C. D.

Form C-181

30-805-62459

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Davis

9. Well No.

1

10. Field and Pool or Wildcat

W. Pecos Slope-Abo

17. County

Chaves

15. Proposed Depth

3,400'

15A. Formation

Abo

20. Rotary or C.T.

Rotary

21. Elevations (show whether Dr, N, etc.)

4236' GR

21A. Kind & Status Plug. bond

Blanket

21B. Drilling Contractor

Grande Drilling

22. Approx. Date Work will start

December 1, 1987

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0#	850'	450	Circulate
7 7/8"	4 1/2"	9.5#	T.D.	150	600' above
					T/pay

1. Drill 12 1/4" hole to 850' and run 8 5/8" casing and cement to surface.
2. Wait on cement for 18 hours.
3. Nipple up on 8 5/8" casing using a Double Ram Blow-out Preventer and pressure test casing to 1000 psi for 30 minutes.
4. Drill 7 7/8" hole to 3,400' to adequately test the Abo formation.
5. Run 4 1/2" casing if warranted and cement to 600' above top of pay section and or to isolate all oil, gas and water zones.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 4/16/88
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
 DUCTIVE ZONE. GIVE BLOW-OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. W. Franklin Title Landman Date 10/8/87

(This space for State Use)

Original Signed By

Mike Williams

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

Oil & Gas Inspector

OCT 12 1987