Form 3160-3 (November 1983)

NM Oil Cons Commission Drawer DD

SUBMIT IN TI ICATE. Artesia, WW 88210 CTATES (Other instructions on reverse side)

Form approved.

	Expires August		se
_	I BARR DROLOWARDON	 	_

formerly 9-331C)		LD SIAIL			,	Exhties ungast	31, 1963	
	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.						
	<b>BUREAU OF</b>	NM-32312						
APPLICATION	FOR PERMIT	O DRILL, I	DEEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTES	OR TRIBE NAME	
A. TYPE OF WORK						7. UNIT AGREEMENT N	AMB	
<del>-</del> · · ·	LL 🛚	DEEPEN (	J	PLUG BAC		. CHI AUGGERENT N		
D. TYPE OF WELL OIL [ GA	va 130		BINGLE X	MULTIP	LE [	S. PARM OR LEASE WAS	va	
WELL W	ELL OTHER		ZONE LAN	ZONE	ليا	West Fork		
	Var Oil Corn	omation /				9. WELL NO.	rederar	
MC. ADDRESS OF OPERATOR	Kay Oil Corpo	praction '				-  9		
	O. Box 2014, eport location clearly and	Roswell,	New Mexic	o 8820	)2	10. PIBLD AND POOL,	R WELDCAT	
. LOCATION OF WELL (Re At surface	eport location clearly and	in accordance wit	h any State requir	ee er iv	يز ارد		<del>Slop</del> e-Abo	
990'	FSL & 660'	FEL, SE/4	SE/A, Uni	t lette	erP	11. SEC., T., R., M., OR AND SURVEY OR AL		
At proposed prod. son	• Same		1 30	N 12 198	37	Sec. 6, T5		
4. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE®	O. C. D.		12. COUNTY OR PARISE	13. STATE	
33 air mi	les North of	Roswell,		ESIA, OFFIC		Chaves	N.M.	
5. DISTANCE FROM PROPU LOCATION TO NEAREST	BED*		16. NO. OF ACRES	111111111111111111111111111111111111111	17. NO	of acers assigned this well 160		
PROPERTY OR LEADS L (Also to nearest drig	INE, FT. r. unit line, if any)	660 <b>'</b>	1920	)				
S. DISTANCE FROM PROP TO NEAREST WELL, DE	OBED LOCATION®		I			ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	is lease, pt.	⅓ mile	3400	) <b>'</b>	1	Rotary		
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WO		
	4318' GR					July 1, 1987		
3.	1	PROPOSED CASI	NG AND CEMENT	ING PROGRA	AM			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F		NG DEPTH	QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24.0	<u> </u>	000'±	Class 'C' to surfac			
7 7/8"	4 1/2"	10.5#		D.	Cement to 600' above T/			
					and/or to isolate all oil, gas and water zones			
Propose to in the Abo production	drill and to formation w	est the Al ill be per	oo formati rforated a	on. Po	otenti nulate	ial zones of ed as needed	interest for	
B.O.P. Pro	gram: B.O.P	. will be	installed	l on 8 5	5/8" (	casing and te	ested daily.	
Gas is not	dedicated.		,		•			
							RS+ IP 1 NC AII 1 19 81	
					INVO	ry 1097	2 11 61	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and mean ured and true vertical depths. Give blowout preventer program, if, any. May 27, 1987 SIGNED (This space for Federal or State office use)

S/Phil Kirk

Area Manager DATE JUN 1 0 1987

"APPROVAL" OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE

TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOU On Revene Side

Title 18 U.S.C. Section 1001, makes it a Crime for any person knowingly and willfully to make to any department or agency of the