NM Oil Cons. Commission Drawer DD

SUBMIT IN TR. ACATES

Form approved, Budget Bureau No. 42-R1425

UNITED STATES NM 88210 (Other instructions on reverse side) DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						5. LEARE DESIGNATION AND BERIAL NO.  NM-36189 6. IF INDIAN, ALLOTTES OR TRIBE NAME		
la. Type of work DR	ILL 🖾	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGRESMENT	FAMS	
b. TYPE OF WELL								
OIL GAS WELL OTHER				SINGLER EXCLUSIONE Y		S. FARM OR LEASE NAME		
2. NAME OF OPERATOR  McKay Oil Corporation  JUL -6 1907  3. ADDRESS OF OPERATOR						McKay Federal		
D.O. D	2014 Doggo 13	N	1	. 0 6 5		6 10. FIRLD AND POOL.	OR WILDCAT	
1. LOCATION OF WELL (R	2014, Roswell, eport location clearly ar	id in accordance wi	th iny	State pequirements.*)		W. Pecos Slo	na Aba	
2260	)' FWL & 722' F	'NL, NE/4 NW	/4,	Unit letter C	<b>B</b>	11. BBC., T., R., M., QR	DLK.	
At proposed prod. zon					·			
Same  4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						Sec. 27, T5		
						12. COUNTY OR PARISI	1	
5. DISTANCE FROM PROPO	Roswell, Ne	11, New Mexico			Chaves PF ACRES ASSIGNED	NM ,		
LOCATION TO NEAREST PROPERTY OR LEASE I	2001			TO THIS WELL				
(Also to nearest drig	722'	1800 19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		1/2 mile	le . 3,400°		Rot	Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				<u> </u>	22. APPROX. DATE W	ORK WILL START	
: - <del></del>	4340' GR			·		ASAP		
<b>.</b>		PROPOSED CASI	NG AN	D CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	ER FOOT SETTING DEPTH QUANTITY OF CEMENT			NT		
12 1/4"	8 5/8"	24.0 J-55		900±	850 0	850 cf cement circulated		
7 7/8"	4 1/2"	10.5 J-55		TD		1200 cf cement including		
		ł			480 cf to tie in 4 1/2" to 8 5/8" from 1500' to 800'.			
We propose to coasing will be	drill and test set and cement	the Abo for	mati ce.	on. Approximate If commercial, ed cover, performance of the cover of t	857 cely 900 41/2	for surface production		
as needed for p		is with and	· • uaa	ea cover, perio	racea e			
				. Which is Attac		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	LAND	
_		ourred on c	, 570	casing and ce	steu u	M/	AR9 1000	
Gas is not ded:							୍ଦ୍ର । ଓଷ୍ଟ	
Exp sh	A. 2-10	2-96 -	30	0-005-6	250	3	reservations of the second second The second	
	drill or decpen direction			plug back, give data on p on subsurface locations a				
4. Just	W. Frank	ler	ere T.	andman		DATB 3/9/	87	
(This space for Fede	ral or State office use)							
PERMIT NO.				APPROVAL DATE				
APPROVED BY	S/Phil Kirk		11.16	Area Manager		JUL 2	1987	
CONDITIONS OF APPROV	AL, IF ANY:	05 THO 155	104+	ON DOTE NOT WAR	BANT OD			

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.

EAN. INT. 2-12-96 30-005-62513