NM Oil Cons. commission Drawer DD

Artesia, NUNISTED STATES
DEPARTMENT OF THE INTERIOR

RIMENI OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TR CATE\*

(Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-	3	6	1	8	8	
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gas and water zones

APPLICATION FOR PERMIT	TO DRILL, I	DEEPEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTER OR TR	IBE NAME
DRILL X b. TYPE OF WELL	DEEPEN [	RECEIVED B		7. UNIT AGREEMENT NAME	<del></del>
OIL GAS WELL OTHER		SINGLE X MULTIP		S. FARM OR LEASE NAME	
2. NAME OF OPERATOR	/	JUL 24 198	7	Rugged Federa	1
McKay Oil Corp	oration $\checkmark$			_	
3. ADDRESS OF OPERATOR		O. C. D.		6	
P.O. Box 2014,	Roswell,	New Mexicon ORR	92	10 FIELD AND POOL, OR WIL	DCAT
4. LOCATION OF WELL (Report location clearly an	d in accordance wit	h any Ctate requirements.	1	M. Pecos Slo	pe-Abo
1850' FSL & 1650'	FEL, NW/4	4 SE/ $4$ , Unit let	ter J	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
At proposed prod. zone Same		-		Sec. 23, T5S,	R21E
14. DISTANCE IN MILES AND DIRECTION FROM NEA	AREST TOWN OR POS	T OFFICE*		12. COUNTY OR PARISH   13.	BTATE
33 air miles Northwes	t of Roswe	ell, N.M.		Chaves N	I.M.
15. DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	16501	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
(Also to nearest drig, unit line, if any)	1650'	2560		160	
18. DISTANCE FROM PROFOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,		19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.	1400'	3,400'	1	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	<del></del>			22. APPROX. DATE WORK WI	LL START®
4341' GR				ASAP	
23.	DRABARRA ALAK	VE AND CHANNEY OF COR			

		PROPOSED CASING AND	CEMENTING PROGR.	AM
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	± و90	Class 'C' to surface
7_7/8"	4 1/2"	10.5#	T.D.	Cement to 600' above T/Pa
	·			and/or to isolate all oi

Propose to drill and test the Abo formation. Potential zones of interest in the Abo formation will be perforated and stimulated as needed for production.

B.O.P. Program: B.O.P. will be installed on 8 5/8" casing and tested daily.

Gas is not dedicated.

Exp. INt. 2-12-96 30-005-62545

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertices depths. Give blowout preventer program, if any.

APPROVAL DATE

(This space for Federal or State office use)

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PERMIT NO.

APPROVED BY

S/Phil Kirk Area Mana

Area Manager Area Manager

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD

FITTLE THE APPLICANT ID CONDUCT UPERATIONS INTEREDING.

Fittle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

RECEIVED BY

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Exp. Int. 2-12-96 30-005-62525