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DISTRIBUTION	NEW	MEXICO OIL CONSI	ERVATION CO	NMD SSTON	IED 1	Form C-101 Revised 1-1-6	• –
SANTA FE					. r		
FILE					707	SA. Indicale	Type of Lease
U.S.G.S. 1				DEC 09	18/		& Gas Lease No.
LAND OFFICE	4					LG~7425	
OPERATOR V				0, C.	1	111111	mmmm
	N FOR PERMIT TO		OR PLUG B	ARTÉSIA, (OFFICE		
AFFLICAIL	N FUR PERMIT TO	DRILL, DELI LA,				7. Unit Agre	ement Name
-	1					N/A	
b. Type of Well	J			PLUGE		8. Form or L	ease Name
OIL X GAS WELL	O . HER	-	SINGLE	MUL		Hanlad	State Battery #2
Name of Operator	J	· · · · · · · · · · · · · · · · · · ·				9. Well No.	
Hanson Operating	Company, Inc.					8	
i_ Address of Operator							d Pool, or Wildcat
P. O. Box 1515, 3	Roswell, New Mex	cico 88202-151	.5		<u> </u>	Diablo	San Andres
Location of Well	ER LOC	ATED 1650	FEET FROM THE	North	LINE		
	,						
ND 330 FEET FROM	THE West Lin	NE OF SEC. 27	TWP. 105	RGE. 2	TE nmpm		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
					///////	12. County Chaves	
-717777777777777777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	********	<i>\\\\\\\</i>	HHH	HHHH	mm	#######################################
				111111	1111114		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*********	*********	19. Proposed D	epth 1	9A. Formation	11111	20. Rotary or C.T.
			2150		San And	res	Cable Tool
1. Elevations (Show whether Df	F, RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor			. Date Work will start
3835' GR	State	wide	N/A			January, 1988	
3.			ID CENENT PR				
	r	ROPOSED CASING AN			· · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO			SACKS OF		EST. TOP
12-1/4"	8-5/8"	24#	500		150		Circulate
8"	5-1/2"	15#	2150	<u>)</u> י	450		Circulate
	1	•	•				
It is proposed t	o drill the abov	re-mentioned we	with c	ble to	ols to a	depth	
sufficient to te	st the San Andre	es formation.	If commerce	cial pr	oduction	is	
indicated, pipe	would be set. 7	The well will b	e perforat	ted and	stimula	ted	
as needed.			-				
							7-11)41
						16.5	in a grad
						i	1137
							12 1815
							2/2/2/075 2/2/65 20 NOERWAY
					•		A MEDERWAY
ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, G	IVE DATA OF	PRESENT PRO	DUCTIVE ZONI	AND PROPOSED NEW PRODUC
					map	/	
hereby certify that the information					,		
Bunda f.	Godtun	Tule Product	ion Analy	st		Date	/08/87

ened Aurilland . Augracy Tule	
(This space for State Use)	
Original Signed By	
Mike Williams TITLE	DA
DNDITIONS OF APPROVAL, IF ANY:	
INDITIONS OF APPROVAL, IF ANY:	

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DEC 9 1987

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STATE OF NEW MEXICO

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OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 13-1-78

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	IERALS DEPARTMENT	SANTA F	E, NEW N	NEXICO 3	1		Revised 13-1-78			
		All distances must be								
Lease							Weil No.			
Han	Hanlad State Batt			<u>ery</u> #2	8					
Unit Letter	Section	Township	Range		County	Chaves				
E	27	10 South	1 2	7 East						
Aftual Footage Loc		_		330 (ca		West				
	Otest from the NOI	th line and	·····	530 <u>ice</u>	t from the		Ine Dedicated Acreage;			
Ground Level Elev.	Producing For		Pool	Can And	x		47.20 Acres			
3835	San Andr	res		o San And		<u> </u>				
1. Outline th	e acreage dedicat	ied to the subject w	ell by colo	red pencil o	r hachure	marks on ti	he plat below.			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? 										
		• • • • • • • • • • • • • • • • • • • •	Lancalid	ation						
🔲 Yes		swer is "yes," type o								
11	in Month lies the	owners and tract desi	riptions w	hich have ac	tually bee	en consolid	ated. (Use reverse side of			
	(
	· · · · · · · · · · · · · · · · · · ·	d to the well until al	l interests	have been d	consolidate	ed (by com	munitization, unitization,			
forced-noo	ling, or otherwise)	or until a non-standa	d unit, elin	ninating suc	h interest:	s, has beer	approved by the Division.			
Torcea poo										
						1	CERTIFICATION			
			· ·							
			I.			I haveby	certify that the information con-			
			1				erein is true and complete to the			
			-1				y knowledge and belief.			
650	1		1			10	1 0 11 11			
9	l I		1			Drin	da K. Doafrey			
	I I		 			Nome				
						Brenda Position	R. Godfrey			
330			1			-	tion Analyst			
			1			Compony	tion Analyst			
			1				Operating Company, Ir			
			Í			Date	Operating company 1 22			
			1			Decemb	er 8, 1987			
			1							
			t							
	1						certily that the well location			
	i						, this plat was plotted from field			
	I		1		ļ		octual surveys made by me or			
	1		1		•		supervision, and that the some			
	1		1			1	and correct to the best of my			
	1		i i			knowledg	e and belief.			
	+	+	+				han 9-1007/11			
	1		1				ber 8, 1987			
	I		l			Date Surve	Patron			
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	l I		1			Segistered				
	l b					8112				
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						Certificate	No Peg			
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0 330 680	00 1370 1650 18A	1 2310 2640 200								

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