		CONSERVATI P. O. BOX 20			Form C-101 Revised 10-	5-6266 9 1-78
DISTRIBUTION SAUTAFE	SAL	NTA FE, NEW MI		SA, Indicute Type of Leuse STATE X PEE		
TILE U.S.G.S. LAND OFFICE				5. Elate Oll & Gus Loune Nu. LG-5555		
	DN FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK D.	 	7. Linit Agre	ement hame
DRILL]	DEEPEN	PLUG B		West F	ork Unit
. Type of Well	DTHCA	. <u></u>	SINGLE AULT		9. Well No.	
Name of Operator MC	Kay Oil Corporat	ion			10) Field on	3 d Pool, pr. Wildcal
P.(0. Box 2014, Ros					t-PreGambri
1000	R +	•	KET FROM THE SOUTH	3		
					12. County Chaves	
			4.600'	A. Formation PreCam	huim	20. Rotary
. Lievations (Show whether DF)		-	21B. Drilling Contractor		22. Approx	Date Work will a rch 5, 1989
4406' GR		Blanket	Grande Dril	<u></u>	<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. TO
12 1/4"	8 5/8''	24.0#	1.100'-	<u>500 sx</u>		Circ.
12 1/4	1 1/011	10 54		325	ev	600' above
7 7/8''	4 1/2''	10.5#	T.D.	. 325	<u>sx</u>	600'_above_ T/Pay
7 7/8" 1. Drill 12 1/ 2. Wait on cem 3. Nipple up o casing to 1 4. Drill 7 7/8 5. Run 4 1/2"	4" hole to 1,100 ment for 18 hours on 8 5/8" casing 000 psi for 30 π 8" hole to 4,600"	y' [±] and run 8 5/ using a double ninutes. to adequately nted and cement	T.D. 8" casing and cer ram type B.O.P. test the PreCambr to 600' above T/2	nent to s and press rian form Pay secti PPROVAL V PERMIT C	urface. ure test nation. on and of (ALID FOR (2) RES	T/Pay 105T ID NL & H 2-24-84
7 7/8" 1. Drill 12 1/ 2. Wait on cem 3. Nipple up o casing to 1 4. Drill 7 7/8 5. Run 4 1/2" isolate all	'4'' hole to 1,100 ment for 18 hours on 8 5/8'' casing 000 psi for 30 m 3'' hole to 4,600' casing if warran oil, gas and wa	" [±] and run 8 5/ using a double ninutes. to adequately nted and cement ater zones.	T.D. 8" casing and cer ram type B.O.P. a test the PreCambo to 600' above T/1 A	nent to s and press rian form Pay secti PPROVAL V PERMIT C	urface. ure test nation. on and of (ALID FOR (2) RES	T/Pay 103T IN NL + H 2-3H-80 or to 180 DAYS 8/20/89
7 7/8" 1. Drill 12 1/ 2. Wait on cem 3. Nipple up o casing to 1 4. Drill 7 7/8 5. Run 4 1/2" isolate all	4" hole to 1,100 ment for 18 hours on 8 5/8" casing 000 psi for 30 π 3" hole to 4,600" casing if warrar oil, gas and wa	" [±] and run 8 5/ using a double ninutes. to adequately nted and cement ater zones.	T.D. 8" casing and cer ram type B.O.P. a test the PreCambo to 600' above T/1 A	nent to s and press rian form Pay secti PPROVAL V PERMIT C UNCESS I	urface. ure test nation. on and of (ALID FOR (2) RES	T/Pay F C ST ID N L E H 2-24-9 or to <u>180</u> DAYS <u>B/20/RG</u> UNDERWAY
7 7/8" 1. Drill 12 1/ 2. Wait on cem 3. Nipple up o casing to 1 4. Drill 7 7/8 5. Run 4 1/2" isolate all ABOVE SPACE DESCRIBE PR C JONE SPACE PR C JONE SPACE DESCRIBE PR C JONE SPACE DESCRI	4" hole to 1,100 ment for 18 hours on 8 5/8" casing 000 psi for 30 m 3" hole to 4,600" casing if warran oil, gas and wa	to adequately ted and cement ater zones.	T.D. 8" casing and cer ram type B.O.P. a test the PreCambr to 600' above T,' A solut sate, cive para ex- newledge and bellef.	nent to s and press rian form Pay secti PPROVAL V PERMIT O URLED I	urface. ure test nation. on and of (ALID FOR (ALID	T/Pay F C ST ID N L E H 2-24-9 or to <u>180</u> DAYS <u>B/20/RG</u> UNDERWAY

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIV ON

P. O. NOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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		Atl distance	es must he fe	om the outer he	ounderlee r	t the Breilon.		•	
Operator	McKAY OIL C	ORP.		L WES	TFORK	UNIT		Well No. #3	
Unit Letter J	Section 32	Township 4 SOUTH	__	Range 22 EA	ST	County	Chave	S	
Actual Fostage Loc 1980		SOUTH		1980			EAST	line	
Ground Level Elev.	fret from the Producing	Formalian	line and	Pool	10	ot from the		Dedicated Acreoger	
4406		PreCambri	an .	W	ildcat	18-11	THAN	160	Acres
1. Outline th	ie acrenge ded	icated to the s	ubject we	It by colore	d pencil (or hachure	marks on th	e plat helow.	
	inn one Icase nd royalty).	is dedicated t	o the well,	, outline end	ch and ide	entify the o	wnership th	ercol (both as to	working
	an one lease of communitization		•		the well,	have the i	nterests of	all owners been o	consoli-
Yes	No II	nnswer is "ye	s;" type of	consolidati	on			· · · · · · · · · · · · · · · · · · ·	
	is "no," list th f necessary.)	e owners and (tract descr	iptions which	:h have a	ctually bee	n consolida	ted. (Use reverse	side ol
No allowa	ble will be assi							nunitization, unit approved by the D	
						<u> </u>		CERTIFICATION	
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	·						Name /	. Franklin	
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