

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-83

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
MAR 27 89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

O. C. D.

ARTESIA OFFICE

API NO. (assigned by OCD on New Wells)

30-005-62684

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-6682

7. Lease Name or Unit Agreement Name

Bajillo Draw WQ State

8. Well No.

4

9. Pool name or Wildcat

Pecos Slope Abo

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, New Mexico 88210

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 28

Township 7 South

Range 23 East

NMPM

Chaves

County

10. Proposed Depth

3250

11. Formation

Abo

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3871.2 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Undesignated

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24# J55	Approx. 1100'	850 sacks	Circulate
7 7/8"	4 1/2"	9.5# J55	TD	350 sacks	

We propose to drill and test the Abo and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to surface. If commercial, production casing will be run and cement with adequate cover, perforated, and stimulated as needed for production.

MUD PROGRAM: FW Gel /LCM to 1100', Brine to 3000'; Brine/KCL water to TD

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

GAS NOT DEDICATED

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 9/28/89
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clifton R. May

TITLE

Permit Agent

DATE March 27, 1989

TYPE OR PRINT NAME Clifton R. May

TELEPHONE NO. 748-1471

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY

TITLE

DATE

MAR 28 1989

CONDITIONS OF APPROVAL, IF ANY:

Notify NM O.C.G. in sufficient

time to witness cementing

the 8 5/8" casing

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION			Lease BAJILLO DRAW "WQ" STATE		Well No. 4
Unit Letter L	Section 28	Township 7 South	Range 23 East	County Chaves	
Actual Footage Location of Well: 660 feet from the West line and 1980 feet from the South line					
Ground level Elev. 3871.2	Producing Formation Abo		Pool W PEROS SLOPE Abo	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

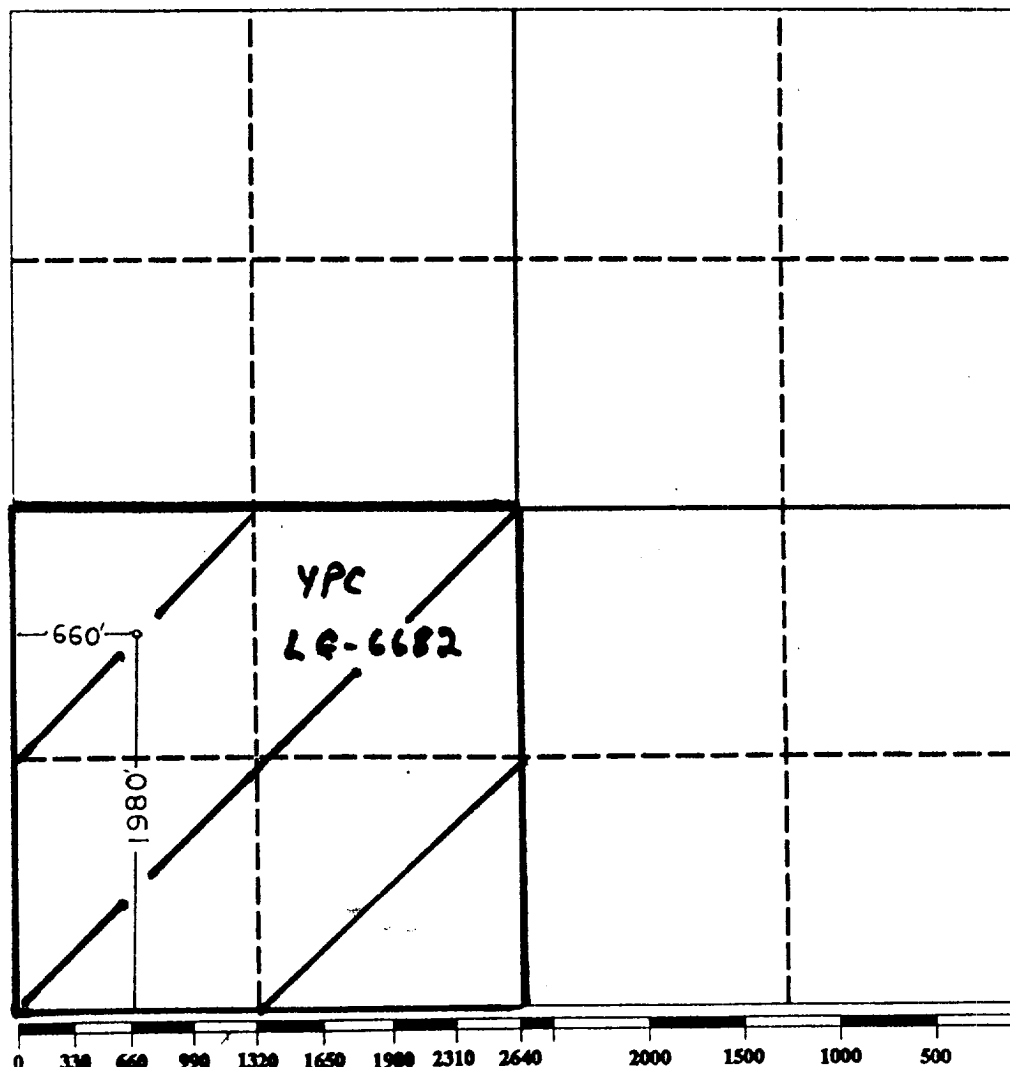
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Clifton R. May

Printed Name
Clifton R. May

Position
Permit Agent

Company
Yates Petroleum Corporation

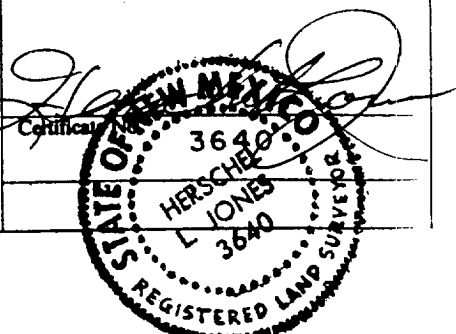
Date
March 24, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 23, 1989

Signature & Seal of
Professional Surveyor



YATES
PETROLEUM
CORPORATION

