DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

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DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Re, NM 8750: OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

BUM
Stand Form C-101
Heried March 17, 1999
Instructions on back
Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

CONDERVITION DIVISI
PO BOX 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

APPLI	CATIO	N FOR	PERMIT Operator Nam	TODR	JLL, RE-E	NTER, DI	EEP	EN, PLU	GBAC	CK, OR A	DD A ZONE
			Petroleu							025575	
		106	South F	n Corpor	eet		F		3	API Number	
			ia, New N						30	-005-6284	7
		Artes	a, new n		⁵ Property Nar	ne				6 We	ll No.
	operty Code			Sta	rkissed "AW						1
2	28461			<u> </u>					J		
					Surface	e Locatio	<u>n</u>				T
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the		t/West Line	County
E	3	10S	27E		1980	North		660	l	West	Chaves
			onosed	Bottom	Hole Loca	tion If D	iffe	rent From	n Sur	face	
					Feet from the	North/South		Feet from the		t/West Line	County
UL or lot no.	Section	Township		Lot Idn	1980	North		990		West	
E	3	10S	27E	l	1300	110111	L		roposed I	2001 2	
			osed Pool 1					r	Toposcu i	0012	
		Wildca	t Baseme	nt							
					¹³ Cable/	Datany	i	⁴ Lease Type Co	de 1	¹⁵ Grour	nd Level Elevation
1 Work	Type Code		¹² Well Type	Code				S			3881.3'
	E	_	G		R 18 Form			¹⁹ Contractor			Spud Date
	Multiple		¹⁷ Proposed I				N	ot Determi			ASAP
	No		7,356'		Baser						
			21	Propos	ed Casing	and Cem	ent				
Hole	e Size	Cas	ing Size	Casin	g weight/feet	Setting I			of Ceme	nt	Estimated TOC
	1/4"		5/8"		24#	530'-in	plac		15 sx		Circulate
	7/8"		1/2"		17 #	T)	6	00 sx		TOC-4400'
		<u> </u>									
		<u> </u>			DEEDEN or PLUC	BACK give	the da	ta on the prese	nt produ	ctive zone and	proposed new productiv
Describe t	he blowout j	prevention p	rogram, if an	y. Use addit	prmation.	cessary.				189701681	AUG 202 RECEIVED D - ARTESIA
my knowl Signature:	edge and beli		<u>.</u> R.	true and comp	ple to the best of	Approved by Title:		ORIGI	ERVA	ATION D	DIVISION Y TIM W. GUM
Printed na				/		Approval D	ate	6902	Exp	biration Date:	MIG 2 0 2003
Title:	Regul	atory Ag	Phone			Conditions	_	oroval	NG		
Date:	0040	00	i none.	(505) 74	18-1471	1					
1	08/16/	UΖ	1								

YATES PETROLEUM CORPORATION Starkissed "AWS" State #1 Re-entry 1980' FNL & 660' FWL Surface 1980' FNL & 990' FWL Bottomhole Section 3-T10S-R27E Chaves County, New Mexico Lease No. VA-2075

Drilling Plans: Yates Petroleum Corporation plans to re-enter this well bore using a drilling rig to drill out the plugs in the 8 5/8" casing and the 7 7/8" open hole to a depth of 4000'. A kick off plug will then be set from 3,600'-3,950'. The well bore will then be sidetracked and directionally drilled to the bottom hole location. A suite of logs will be ran. If deemed to be worthy of testing, a string o 5 $\frac{1}{2}$ " casing will be ran to TD and cemented with enough cement to bring the top of cement to approximately 4400'. The mud program to be used is cut brine & existing mud to 4950' and to TD will use starch & salt gel. A 3000# BOPE will be installed on the 8 5/8" casing. The well will be completed with a pulling unit.







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DISTRICT I 1935 H. Frunch Dr., Hobbs, MM 86340 DISTRICT II 011 South First, Artesia, NM 85310 DISTRICT III 1900 Ele Brazos Ed., Astec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form U-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Foe Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-005-62847	Wildo	cat Basement
Property Code	Property Name	Well Number
28461	Starkissed "AWS" State	1
OGED No.	Operator Name	Elevation
025575	Yates Petroleum Corporation	3881.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South lins	Feet from the	East/West line	County
Е	3	10S	27E		1980	North	660	West	Chaves
				L	· · · · · · · · · · · · · · · · · · ·				

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Е	3	10S	27E		1980	North	990	West	Chaves
Dedicated Acre	Joint o	r Infill Co	nsolidation	Code Or	der No.				
320						·····			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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ر آن میں	LOCATION AND ACREAGE DEDICA	PLAT

Supercodes C-1; Effective 14-65

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All distances	munit h	in from	100	and or 1	hound	acias.	al th	s Section.

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Operator			from the outer boundaries of (the Section.	Well No.
ВНР	PETROLEUM (AM	ERICAS) INC.	STARKISSED	STATE	Well No. 1
Unit Letter E	Section 3	Township 10 SOU	TH 27 EAST	County CHAVES	
Actual Footage Loc	i			<u></u>	
1980		ORTH line and		t from the WEST	line
Ground Løvel Elev.		pation	Pool	. [Dedicated Acreage:
<u>3881.3</u>	<u> </u>		Wildcat		320
1. Outline tr	ie acreage dedicat	ed to the subject w	vell by colored pencil o	achure marks on the	e plat below.
interest a 3. If more th	nd royalty). <u>S1</u> an one lease of di	INGLE LEASE	ll, outline each and iden dedicated to the well, l		
ated by a	•	nitization, force-pool	ing. etc? of consolidation		•
If answer this form	is "no," list the of necessary)	owners and tract des	criptions which have ac	tually been consolida	ted. (Use reverse si
	f necessary.)				•••••••••••••••••••••••••••••••••••••••
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	+ 				lt Agent OLEUM (AMERICAS
660'0	 		15167		lt Agent OLEUM (AMERICAS
660'0	 		151672	JERRY Position Permi Company BHP PETR Date April 2	lt Agent OLEUM (AMERICAS
660'0	 		151672 25. A	JERRY Position Permi Company BHP PETR Date April 2	Lt Agent OLEUM (AMERICAS 3, 1991
660'0	 			JERRY Position Permi Company BHP PETR Date April 2	Lt Agent OLEUM (AMERICAS 3, 1991
660'0	 		5 Aronwer	JERRY Position Permi Company BHP PETR Date April 2	Lt Agent OLEUM (AMERICAS 3, 1991
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Yates Petroleum Corporation

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features



BOP-2