

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
JUN 28 1991
O. C. D.
ARTESIA, OFFICE

API NO. (assigned by OCD on New Wells)
30-005-62864

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
J. Oil & Gas Production Co.

3. Address of Operator
P.O. Box 8501, Midland, Texas 79708

4. Well Location
Unit Letter I : 1340 Feet From The South Line and 990 Feet From The East Line
Section 26 Township 7S Range 28E NMPM Chaves County

7. Lease Name or Unit Agreement Name
Moon Elkins

8. Well No.
1

9. Pool name or Wildcat
Wildcat Fusselman

10. Proposed Depth
7000'

11. Formation
Fusselman

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
4073' GR

14. Kind & Status Plug. Bond
One Well

15. Drilling Contractor
N/A

16. Approx. Date Work will start
1-30-91

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11 3/4"	38#	400'	525 sx "C"	Circ. to top
11"	8 5/8"	32 & 28#	1900'	850 sx "C"	Circ. to top
7 7/8"	4 1/2"	11.6#	TD	350 sx "H"	600' + above top producing form.

We plan to spud this well approximately January 30, 1991 and drill to 400' with fresh water spud mud. Set and circulate cement on 11 3/4" casing. Drill an 11" hole to 1900' using 10# native red bed mud & set 8 5/8" casing @ 1900', and circulate cement. Nipple up with a double ram BOP, 10" 900 series 3000# WP. Drill out and drill to approximately 7000', from 5000' to 7000' we will drill with a brine mud with 10 cc water loss control, 34 vis. If well is commercial, run and cement 4 1/2" casing. Put well on production.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1-16-92
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P. T. Adams TITLE Owner DATE 1/7/1991
TYPE OR PRINT NAME P. T. Adams TELEPHONE NO. 915 694-4666

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUL 16 1991

CONDITIONS OF APPROVAL, IF ANY:

NSL & special rules
for production R-9477 3-22-91

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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

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RECEIVED
C-102
Issued 1-1-89

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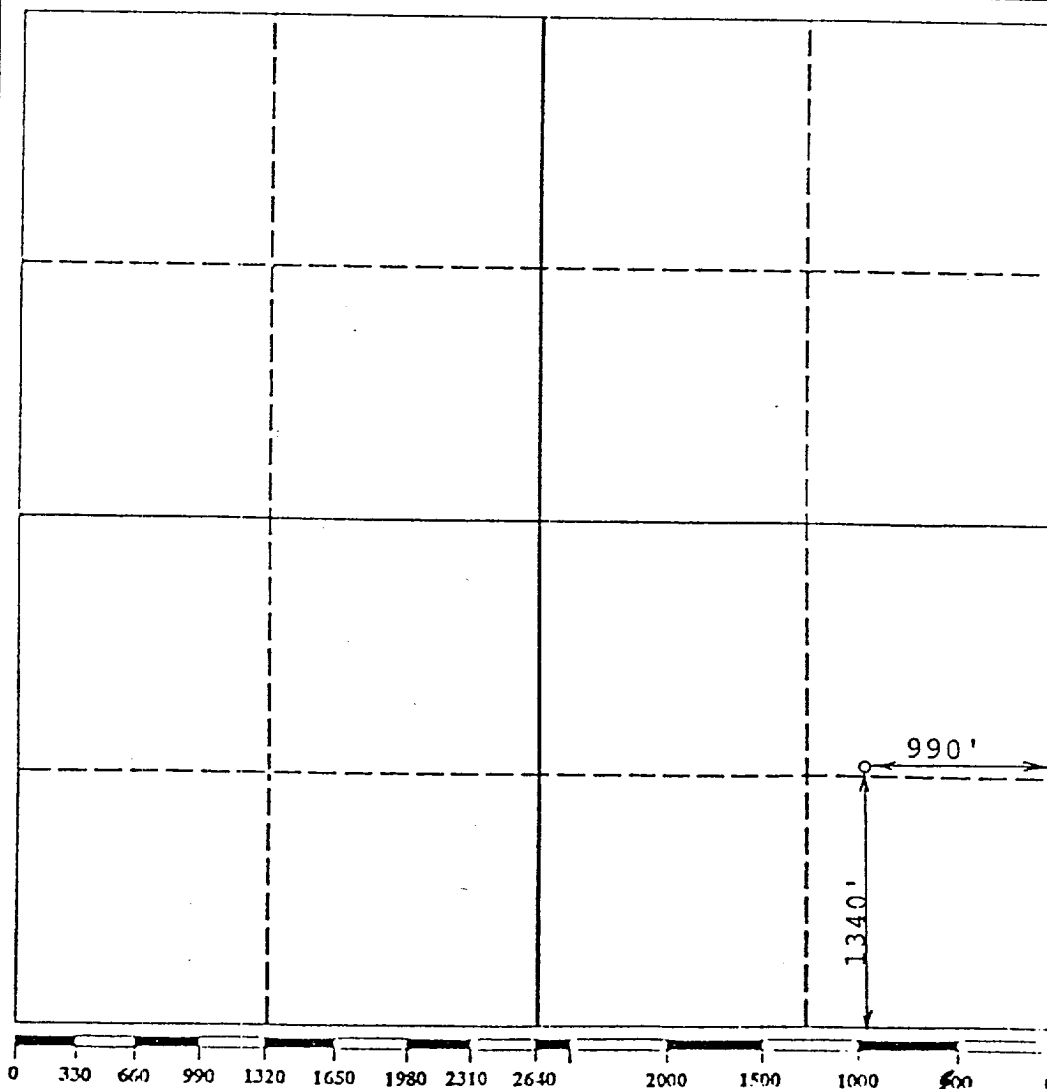
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section.

JUL 08 1991

Operator J Oil & Gas Production Company		Lease Moon Elkins		Well No. 1
Unit Letter I	Section 26	Township 7 South	Range 28 East	County Chaves
Actual Footage Location of Well: 1340 feet from the South line and 990 feet from the East line				
Ground level Elev. 4072	Producing Formation Wildcat	Pool	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
P. T. Adams

Printed Name
P. T. ADAMS

Position
OWNER

Company
J. Oil & Gas Prod. Co.

Date
7/5/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 11, 1990

Signature & Seal of
Professional Surveyor

P. R. Patton

Certificate No.

