Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		State of New Mex Minerals and Natural Res	OURCES Departmen	nt			Form C-101 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 8	8240	P.O. Box 208 P.O. Box 208 anta Fe, New Mexico 8	3 ILIN 2 8 199	N [API NO. (assigned b	5-0	on New Wells
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM			O. C. D. ARTESIA, OFFN	Cr	5. Indicate Type of	STA	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, N	IM 87410		ARTESIA, OT		6. State Oil & Gas	Lease N	lo.
APPLICATIC	N FOR PERMIT	TO DRILL, DEEPEN, O	R PLUG BACK				
1a. Type of Work:					7. Lease Name or I	Jnit Agr	eement Name
DRILL X RE-ENTER DEEPEN PLUG BACK					Moon Elkins		
2. Name of Operator					8. Well No.		
J. Oil & Ga	as Productio	m Co.]		·
3. Address of Operator					9. Pool name or W		F
P.O. Box 85	501, Midland	<u>l, Texas 79708</u>	}		Wild	cat	Inselman
4. Well Location Unit Letter	_: <u>1340</u> Feet F	rom The <u>South</u>	Line and	990	Feet From 7	.he	East Line
Section	26 Town	ship 7S Ran	ge 28E	N	IMPM		ChavesCounty
				\square			
		10. Proposed Depth		11. F	ormation	1	12. Rotary or C.T.
			00'		Fusselman		Rotary Date Work will start
13. Elevations (Show whether 1		14. Kind & Status Plug. Bond	15. Drilling Cont	ractor			-30-91
4073' GI		One Well	N/A				
17.		ROPOSED CASING AN				- NT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	IH	SACKS OF CEM		
15"	<u> 11 3/4" </u>	38#	400'		<u>525 sx "C</u> 850 sx "C		<u>Circ.to top</u>
11"	8 5/8"	32 & 28#	<u> 1900' </u>		850 sx "C		Circ.to top
7 7/8"	4 1/2"	11.6#	TD		LJOU SX "H		600' +abovetop
							producing roll.

We plan to spud this well approximately January 30, 1991 and drill to 400' with fresh water spud mud. Set and circulate cement on 11 3/4" casing. Drill an 11" hole to 1900' using 10# native red bed mud & set 8 5/8" casing @ 1900', and circulate cement. Nipple up with a double ram BOP, 10" 900 series 3000# WP. Drill out and drill to approximately 7000', from 5000' to 7000' we will drill with a brine mud with 10 cc water loss control, 34 vis. If well is commercial, run and cement 4 1/2" casing. Put well on production. APPROVAL VAUD FOR 10-52

UNLESS DRILLING UNDERWAY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE DI OWOLT PREVENTER PROGRAM, IF ANY.

LONE ON LEONOCTINE				
6-	ation above is true and complete to the best of my kn	owledge and belief.	Owner	DATE 1/7/1991
SKINATURE				915 TELEPHONE NO694-4666
TYPE OR PRINT NAME	P. T. Adams			
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT I			JUL 1 6 1991
CONDITIONS OF AFFROVAL, IF	ANY:			
MSL + spec	na rules			
for provation	in R-9477 3-27-91			

DISTRICTION DE DELAS RAL. ALLE, MA BYALO WELL LOCATION AND ACREAGE DEDICATION FLAT ARTISA OMEN ARTISA OMENARY OMENARY ARTISA OMEN ARTISA OMENARY OMENA	Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 882- <u>DISTRICT 11</u> P.O. Drawer DD, Artesia, NM 8	Energy, Minerals OIL CONS Santa Fe, T	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED		
JOIL 5 Gas Production Company Moon Elkins 1 Uniter Section Towning Range 28 East NMIN 1 Actual Fooge Localing of Well: 26 South Range 28 East NMIN 1 1340 Section of Well: Pend Section of Well: Dediced Actuage Dediced Actuage 4072 Will Coat Pend Dediced Actuage Acces 1. Outline the isrange dedicated to the subject well by colored pencil of hadam in rision due pint bolow. 1 Acces 2. If more than one lase is dedicated to the well, well have analy been excluding for the formation of the social descriptions which have actually the control of an overtain and actorptions which have actually the control did overtain been consolidated by control of means of the actorptions which have actually the control did overtain overtain and actorptions which have actually the control did overtain overtain and actorptions which have actually the control did overtain overtain and actorptions which have actually the control did overtain overtain and actorptions which have actually the control did overtain overtain and actorptions which have actually the control did overtain overtain a track description which have actually the control did overtain overtain a track description which have actually the control did overtain the bigenetic overtain actual actual track of the social discription which have actual track of the social discription overtain actual discription actual discription actual discription actual discovertain actual discription actual discription actuall	1000 Rio Brazos Rd., Aztec, NM	87410 WELL LOCATION A All Distances must be	from the outer boundaries of the	secondon C. D.	O. C. D. ARTESIA, OFFIC
Unit Letter J Section Township Farger 23 East		oduction Company	1	ARTESIA, OFFICE	
Actual protocols Notices Notic	Unit Letter Section	Township	Range	County	
1340 feet from the South Ine and 990 feet from the Dedicated Acresse 4072 Wildcat Production Production Dedicated Acresse Acresse 1. Outlie the acresse dedicated to the subject well by colored pencil or hickner mits on the plat below. Acresse Acresse 2. If more than one lease is dedicated to the well, outline each and ideality the ownership thereof (both as to working interest ad roysts). Mildcat Acresse 3. If more than one lease of different some charge is dedicated to the well, have the interest of all owners been consolicated by communication, unitization, forest-pooling, or otherwise) Image: South is a state of the owner shall be the consolicated by communication, unitization, forest-pooling, or otherwise) If answer is 'too' lis the owner shall be the consolicated by the ownership that of account, or well all access have been consolicated by communication, unitization, forest-pooling, or otherwise) or wull a construct of unit, elimitating turb interest, has been approved by the Division OPERATOR CERTIFICATION I have be stated complete us to be of my boxiligh and the signation or the plat being in the society of the owner shall be the owner shall be accessed to be well, well well owner shall be accessed to be accessed to be well owner shall be accessed to be accessed to be well owner shall be accessed to be accessed			28 East	Cha	aves
Cread area leve. Producing Formation Proof Proo	1340 feet from th	e South line and	990	for from the East	
		roducing Formation	Pool	lect from the	ine
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and noyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unlighted by communicating by communication, unlighted by communicati			cil or bachum muths on the plat bal		4/D Acres
OPERATOR CERTIFICATION I hereby certify that the information certained herein in true and complete to the best of my booklegt and bigits. Suprature Suprature Position Company Date SUR VEYOR CERTIFICATION I hereby certify that the well location shown or this plat war plotted from field notes of actual tarkeys made by me or mader my supervision, and that the same is thut and correct to the best of my bnowledge and billing. 990' 990' P.R. Patter 1, page Page	If answer is "po" list the this form if necressary. No allowable will be a	No If answer is "yes" type owners and tract descriptions which have signed to the well until all interests have be	re of consolidation actually been consolidated. (Use re	verse side of	
				I herehy contained here best of my know Signature Printed Name Position Company Date SURVE I herehy certion on this plat of actual survey supervison, as correct to the belief. Date Surveyed Decemb Signature & S P.R. F	certify that the information in in true and complete to the elegge and belief.

_