

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Collins Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 2443 Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 660' FSL & 660' FWL
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 18 miles SE of Hagerman, NM

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 960

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 1200'

20. ROTARY OR CABLE TOOLS Cable Tool

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3570' GL

22. APPROX. DATE WORK WILL START* August 27, 1994

5. LEASE DESIGNATION AND SERIAL NO.
 NM-58806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 McCord Federal

9. API WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat, QUEEN

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA 96032

Sec. 15-T15S-R28E

12. COUNTY OR PARISH Chaves

13. STATE New Mexico

AUG 24 1994
 O.C.D.
 ARTESIA, OFFICE
 H.T.M

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" J-55	24#	250 300' <i>see drilling log</i>	200 sx "C" Circ to surf.
7 7/8"	4 1/2" J-55	10.5#	1200'	200 sx "C"

MUD PROGRAM: Propose to drill to a depth of 1200' in order to test the Queen Sands. No mud program is planned since well is to be drilled with a cable tool rig. Will mud up if excessive water or gas pressures are encountered.

BOP: Cable Tool Rig: A Henderlitter mechanical single control gate will be used. Will have a minimum of 2,000 psi wp. See Exhibit "E".



PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUCTION OF THE ACCESS ROAD OR PAD WITHOUT PAYMENT IN ADVANCE.

Post ID-1
 9-2-94
 New-lae & A.P.I.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles Smith TITLE Agent Collins Oil & Gas Crp DATE July 15, 1994

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY David Stout TITLE Asst. Area Manager DATE 8/19/94

*See Instructions On Reverse Side