APPLICATION FOR PERMIT TO DHILL OR DEEPEN*	Form 3160-3 (July 1992) •	DEPARTMENT BUREAU OF L	AND MANAGE	N 8821 TERIOR) SUBMIT IN (Other:inst reverse	TRIPLICATE ⁴ ructions on side)	OMB NO. 10 Expires: Februa 5. lease designation NM-2351	04-0136 ry 28, 1995 AND BEBIAL NO.			
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article Description Description Description Description Federal "HY" #13 YATES PETROLEUM CORPORATION 255 75 Description Description </td <td>OIL GAS</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	OIL GAS										
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18. PROPOSED DEPTH 20. BOTART OR CALLS TOOLS 19. PROPOSED SEPTH 20. BOTART OR CALLS TOOLS 21. RELATIONS OF WEILD BEAKE, FT. 4400' 22. APPROPOSED DEPTH 20. BOTART OR CALLS TOOLS 23. The second sec	15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI	NE. FT.		16. NO. OF A	CRES IN LEASE		TO THIS WELL				
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. AFROD. DATE WORK WILL START 3590' CR PROPOSED CASING AND CEMENTING PROGRAM SILE OF NOLK CALOR STOCKNOW SILE OF NOLK CALOR STOCKNOW 17. 1/2'' 13.3/8'' 48. 0/# S50' 700 sacks - circulate *12. 1/4'' *8.5/8'' 24. 0/# 1600' 300 sacks - Tie Back 7. 7/8'' 4.1/2'' 10. 5/# TD 350 sacks * 8.5/8'' casing to be set if lost circulation is encountered. If lost circulation is not encountered, the hole will be reduced to 7.7/8'' at 1600'. Yates Petroleum Corporation proposes to drill and test the Abo and Intermediate formatio Approximately 850' of surface casing will be set and cement circulated to shut off grave and cavings. (*If needed due to lost circulation, 8.5/8'' intermediate casing will be run to 1450' and cemented to tie-back to the surface casing.) If commercial, production cas will be run and cemented with adequate cover, perforated and stimulated as needed for TD. BOPE PROGRAM: FW Gel/LOM to 850'; cut Brine to 3400'; SW gel, Starch, and diesel to TD. BOPE PROGRAM: FW Gel/LOM to 850'; cut Brine to 3400'; SW gel, Starch, and diesel to TD. BOPE PROGRAM: BOPE will be installed on the 13.3/8'' casing and tested daily. PLEASE BE ADVISED THOL FUELEE WALL BANK TO CONSTRUCT <tr< td=""><td>18. DISTANCE FROM PROPO</td><td>SED LOCATION*</td><td></td><td></td><td></td><td>20. ROTA</td><td>RY OR CABLE TOOLS</td><td></td></tr<>	18. DISTANCE FROM PROPO	SED LOCATION*				20. ROTA	RY OR CABLE TOOLS				
3.330 GK PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADUERDOFCOSHO 17 1/2" 13 3/8" 48.0# 850' 700 sacks - circulate *12 1/4" *8 5/8" 77/8" 4 1/2" 10 5# 1000 300 sacks - Tite Back 77/8" 4 1/2" 10 5# 100 350 cacks - circulation is *8 5/8" casing to be set if lost circulation is encountered. If lost circulation is not encountered, the hole will be reduced to 7 7/8" at 1600'. Yates Petroleum Corporation proposes to drill and test the Abo and Intermediate formatio Approximately 850' of surface casing will be set and cement circulated to shut off grave and cavings. (*If needed due to lost circulation, 8 5/8" intermediate casing will be ru to 1450' and cemented to tie-back to the surface casing.) If commercial, production cas will be run and cemented with adequate cover, perforated and stimulated as needed for PROFERAM: BOPE will be installed on the 13 3/8" casing and tested daily. PLEASE BE ADVISED TIME TIME FOR MULL DE MOLESANCE AVAITION GAS NOT DEDICATED. OF EDFRAM. MOWESANCE AVAILS WHILD BE MOLESANCE AVAILSONGE AVAILSONGE AVAILSONGE AVAILSONGE AVAILSONGE AVAILSONGE AVAILSONGE AVAILSONGE AVAILSONGE				4400	j						
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APPROVED BY TIR. Kunger TITLE Aug Mariager DATE 3/4/95 *See Instructions On Reverse Side	APPROVED BY	R. Kun	1111E .	And	1 Mar Roverso Sido	ingu	DATE3/4,	195			

to it s. C. Service 1001 metrics it a crime for any person knowingly and willfully to make to any department or agency of the

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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box/2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
API Number ² Pool Code											
30-005-63055 82730 PECOS SLOPE ABD											
0255								* Well Number			
'OGRID				<u> </u>	' Operator	Name		<u></u>	13	* Elevation	
		YATES	PETRO	LEIM C	ORPORATION				3590		
	,				¹⁰ Surface	Location	. ·		1 35 9	<u> </u>	
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Ene	Feet from the	East/We	st line	County	
I	33	7S	25E		2310	SOUTH	330	330 EAST		CHAVES	
			¹¹ Bot	tom Ho	le Location I	f Different Fr	om Surface	- 4			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	est from the East/We		County	
	<u> </u>								-		
" Dedicated Act	¹² Dedicated Acres ¹² Joint or Infill ¹⁴ Consolidation Code ¹⁴ Order No.										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED											
NO ALLO	TABLE	OR A	NON-ST	ANDARI	UNIT HAS B	EEN APPROVED	BY THE DIV	LAVE BE	EN CC	INSOLIDATED	
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							¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is				
	true and						true and con	nd complete to the best of my knowledge and belief			
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								the	<i>R</i> .	Mar	
	Signature				the R. May						
					CLIFTON R. Printed Name			<u>AY</u>			
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