(July 1992)	UNIT DEPARTMENT	Artesi ED STATES	S	(Other instru reverse	ictions on-	OMB NO. Expires: Febr	1004-0136 uary 28, 1995		
	BUREAU OF	5. LEASE DEBIGNATION AND BERIAL NO.							
APP	LICATION FOR PE				Jan 31	6. IF INDIAN, ALLOTT	ER OR TRIBE NAME		
la. TYPE OF WORK	DRILL 🖾	DEEPEN			R0:1	7. UNIT AGREEMENT	NAMB		
b. TYPE OF WELL						Blackwater	13904		
WELL 2. NAME OF OPERATOR	CAS WELL OTHER			NGLE MULTI NE ZONE		8. FARM OR LEASE NAME, W	VELL NO.		
	DLEUM CORPORATION		9. API WELL NO.						
3. ADDRESS AND TELEPHONE	™. Fourth Street, Art	esia New	Mexi	co 88210		30-005-63060			
4. LOCATION OF WELL At surface	(Report location clearly and	in accordance with	th any S	tate requirements.*)		West Pecos S	lope Abo		
	nd 660' FEL; Unit	Letter P				11. SEC., T., E., M., OF AND SURVEY OR Sec. 6-T9S-	AREA		
At proposed prod. Same	zone					360.0-193-	NZZE		
4. DISTANCE IN MILE	IS AND DIRECTION FROM NEAR			•		12. COUNTY OR PARIS			
20 MILES NO 15. DISTANCE FROM PR LOCATION TO NEAR		1, New Mex	1CO   16. NO	. OF ACBES IN LEASE		Chaves NM			
PROPERTY OR LEAS (Also to nearest	drig. unit line, if any) 66	0'		.920 <u>+</u>	_	- 160	) 		
18. DISTANCE FROM P TO NEAREST WELL OR APPLIED FOR, ON	, DRILLING, COMPLETED,		1	0POSED DEPTH	-	RY OR CABLE TOOLS			
21. ELEVATIONS (Show 4190' GR	whether DF, RT, GR, etc.)		•			22. APPROX. DATE WORK WILL START* ASAP			
23.	· ····································	PROPOSED CASI	ING AND	CEMENTING PROGRA	M				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	650 0	QUANTITY OF CEMENT			
<u>   12  1/4                              </u>	<u>- 8 5/8''</u> 5 1/2''	<u> </u>	950650 s			sacks - circulated			
Yates Petro formations to shut off	bleum Corporation Approximately 9 E gravel and cavin ith adequate cover	950' of sur ngs. If co , perforat	face mmerc ed ar	casing will be ial, production ad stimulated a	e set an on casin as neede	nd cement circ ng will be run ed for product	ulated and		
Yates Petro formations to shut off cemented w MUD PROGRAM	Approximately 9 f gravel and cavin ith adequate cover 1: FW gel/LCM t	950' of sur ngs. If co , perforat co 950'; Br	face mmerc ed ar	casing will be ial, production of stimulated a co 2500'; SW Ge	e set an on casin as neede el and S	nd cement circ ng will be run ed for product Starch to TD.	ulated and ion.		
Yates Petro formations to shut off cemented w	Approximately 9 f gravel and cavin ith adequate cover 1: FW gel/LCM t	950' of sur ngs. If co , perforat co 950'; Br	face mmerc ed ar	casing will be ial, production ad stimulated a	e set an on casin as neede el and S	nd cement circ ng will be run ed for product Starch to TD.	ulated and ion.		
Yates Petro formations to shut off cemented with MUD PROGRAM BOP PROGRAM	Approximately 9 f gravel and cavin ith adequate cover 1: FW gel/LCM t 1: BOP's will b RECEIV	950' of sur ngs. If co , perforat to 950'; Br pe installe	face mmerce ed ar ine t ed on	casing will be ial, productio d stimulated a to 2500'; SW Ge teh 8 5/8" cas	e set an on casin as neede el and S sing and	nd cement circ ng will be run ed for product Starch to TD. d tested daily $\int_{0}^{0} f f$ f = 14	sulated and ion. for D-1 -95		
Yates Petro formations to shut off cemented w MUD PROGRAM	Approximately 9 f gravel and cavin ith adequate cover 1: FW gel/LCM t 1: BOP's will b DICATED	950' of sur ngs. If co , perforat to 950'; Br pe installe	face mmerce and ar fine t and on LEASE	casing will be ial, productio id stimulated a to 2500'; SW Ge teh 8 5/8" cas BE ADVISED THAT	e set an on casin as neede el and s sing and	nd cement circ ng will be run ed for product Starch to TD. d tested daily $\left( \begin{array}{c} c \\ c \\ c \\ d \end{array} \right)$	tulated and ion. for $D_{-/}$ -95 + HAZ		
Yates Petro formations to shut off cemented with MUD PROGRAM BOP PROGRAM	Approximately 9 f gravel and cavin ith adequate cover 1: FW gel/LCM t 1: BOP's will b RECEIV	950' of sur ngs. If co c, perforat co 950'; Br pe installe (ED) 955 0 1	face mmerce ed ar ine t ed on LEASE F FEDE ON OF	casing will be tial, production d stimulated a to 2500'; SW Ge teh 8 5/8" cas BE ADVISED THAT FRALLY OWNED MIN THE ACCESS ROA	e set an on casin as neede el and s sing and THERE W	nd cement circ ng will be run ed for product Starch to TD. d tested daily $\int_{02}^{0} f f$ -14 MULL BE NO EXCAVA	tulated and tion. p for D-1 -95 + MPI NION		
Yates Petro formations to shut off cemented with MUD PROGRAM BOP PROGRAM	Approximately 9 f gravel and cavin ith adequate cover 1: FW gel/LCM t 1: BOP's will b DICATED	950' of sur ngs. If co c, perforat co 950'; Br pe installe (ED) P 955 0 I	face mmerce ed ar ine t ed on LEASE F FEDE	casing will be tial, production d stimulated a to 2500'; SW Ge teh 8 5/8" cas BE ADVISED THAT FRALLY OWNED MIN THE ACCESS ROA	e set an on casin as neede el and s sing and THERE W	nd cement circ ng will be run ed for product Starch to TD. d tested daily $\int_{02}^{0} f f$ -14 MULL BE NO EXCAVA	tulated and tion. p for D-1 -95 + MPI NION		
Yates Petro formations to shut off cemented w <u>MUD PROGRAN</u> <u>BOP PROGRAN</u> <u>GAS NOT DEI</u>	Approximately 9 f gravel and cavin ith adequate cover f: FW gel/LCM t BOP's will t DICATED	250' of sur ngs. If co c, perforat co 950'; Br be installe 750 955 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0	face mmerce ed ar ine t ed on LEASE F FEDE ON OF ADVA	casing will be tial, production of stimulated a to 2500'; SW Ge teh 8 5/8" cas BE ADVISED THAT RALLY OWNED MIN THE ACCESS ROA NCE.	e set an on casin as neede el and s sing and THERE W VERAL MA D OR PA and proposed	nd cement circ ng will be run ed for product Starch to TD. d tested daily for f if if if if if if if if if if if if if	tulated and ion. for D-1 -95 4 HPI NTION RUC- MENT		
Yates Petro formations to shut off cemented w <u>MUD PROGRAN</u> <u>BOP PROGRAN</u> <u>GAS NOT DEI</u> NABOVE SPACE DESC eepen directionally, give p	Approximately 9 E gravel and cavin ith adequate cover 1: FW gel/LCM t 1: BOP's will b DICATED APR - 7 E OIL CON. RIBE PROPOSED PROGRAM: 10	250' of sur ags. If co c, perforat co 950'; Br be installe /ED /P 955 0 // D // p p p p p p p p p p p p p p p p	face mmerce and ar ine t ed on LEASE F FEDE ON OF ADVA give data rue vertice	casing will be tial, production of stimulated a to 2500'; SW Ge teh 8 5/8" cas BE ADVISED THAT RALLY OWNED MIN THE ACCESS ROA NCE.	e set an on casin as neede el and s sing and THERE W VERAL MA D OR PA and proposed	nd cement circ ng will be run ed for product Starch to TD. d tested daily for f if if if if if if if if if if if if if	rulated and ion. for D-1 -95 4 HAPI NTION RUC- MENT proposal is to drill or		
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<sup>\*</sup>See Instructions On Reverse Side

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2068 State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 JAN 3 Santa Fe, NM 87504-2088 BUIL ROST

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 9 25 All 195 State Lease - 4 Copies Fee Lease - 3 Copies

	API Numb			<sup>1</sup> Pool Code			Pool Name						
30-005-63060 82850							WEST PECOS SLOPE ABD Pine Lodge ; Abc						
<sup>4</sup> Property	Code	BLACK	WATER	UNIT	<sup>3</sup> Prop	verty Name 'Well Number 6							
'OCRID No. 'Operator											' Elevation		
025575 YATES PETROLEUM CORPORATION							4190						
<sup>10</sup> Surface Location													
UL or lot no.	Section	Township	Range	Lot Ida	Feet from th				Feet from the East/We		County		
P	6	9 S	22 E	<u> </u>	660		OUTH	660	EAST	EAST CHAVE			
<sup>11</sup> Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Ida	Feet from th	e Nort	h/South line	Fost from the	East/Wes	t line	County		
<sup>11</sup> Dedicated Acr	<sup>11</sup> Dedicated Acres <sup>12</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>14</sup> Order No.												
160	-							•					
NO ALLON	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
16	<sup>16</sup> <sup>17</sup> OPERATOR CERTIFICAT								TIFICATION				
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						Signature Clifton R. May							
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								Title 1	 27-95				
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## YATES PETROLEUM CORPORATION

EXHIBIT B

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JAN 31 9 23 AT 195

Blackwater Unit #6 Section 6-T-9S-R22E Chaves Co., New Mexico

