

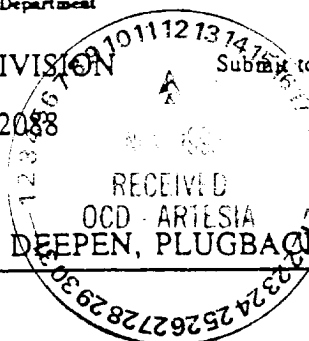
District I  
PO Box 1930, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

CISF  
Blm  
Bjme  
stld  
Op



☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: McKay Oil Corporation P.O. Box 2014 Roswell, NM 88201		OGRID Number 014424
Property Name Roach "B" State		API Number 30-005-63183
Property Code 23883	Well No. #1	

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	16	6S	22E	NE/4NE/4	990'	North	990'	East	Chaves

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1					Proposed Pool 2				
W. Pecos Slope Abo									

Work Type Code N	Well Type Code G	Cable/Rotary Rotary	Lease Type Code P	Ground Level Elevation
Multiple No	Proposed Depth 3400'	Formation Abo	Contractor Talent Energy	Spud Date Nov. 1, 1998

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	23# X-42	900+	800+	surface
7 7/8"	4 1/4"	10.5# J-55	TD	1200+	1500' to 800'
Post ID-1 11-26-98 APL + loc					

" Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

McKay Oil Corporation proposes to drill and test the Abo formation, approximately 900' of surface casing will be set and cemented to surface. If commercial, 4 1/2" production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 5/8" casing

18 Hours WOC

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bill J. Milstead</i>		OIL CONSERVATION DIVISION Approved by: <i>Jim W. Krum</i> B6X	
Printed name: Bill J. Milstead		Title: <i>District Supervisor</i>	
Title: Vice President		Approval Date: 11-16-98 Expiration Date: 11-16-99	
Date: 10-12-98	Phone: 505-623-9735	Conditions of Approval: Attached <input type="checkbox"/>	