

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	/ ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SEP 15 1972

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER ☐		Stratigraphic Test		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐	
2. Name of Operator		Shell Oil Company		3. Address of Operator		P. O. Box 1509, Midland, Texas		4. Location of Well		UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		5. State Oil & Gas Lease No.	
15. Date Spudded		10-4-69		16. Date T.D. Reached		10-9-69		17. Date Compl. (Ready to Prod.)		-		18. Elevations (DF, RKB, RT, GR, etc.)	
20. Total Depth		2581		21. Plug Back T.D.				22. If Multiple Compl., How Many				23. Intervals Drilled By	
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		LL, SNP, MLL, GR-S		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)		CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
		8-5/8"		20#		345'		12-1/4"		350 sx			
29. LINER RECORD		SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET		31. Perforation Record (Interval, size and number)		None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)		Date of Test		Hours Tested		Choke Size	
								Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
								Water — Bbl.		Gas — Oil Ratio			
		Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
								Oil Gravity — API (Corr.)					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By				35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <u>J. D. Duren</u>		J. D. Duren		TITLE <u>Staff Engineer</u>		DATE <u>9-14-72</u>					

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Red Beds	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. G. Andrews	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]