	NH UIL CUNS.	COMMISSION				C/ A
Form 9-331 C (May 1963)	Drawer Dr Artesia UNII DEPARTMEN	ED STATES	SUBMIT IN (Other inst reverse RIOR	rucioas bn		
	GEOLO	GICAL SURVEY			LC-067	
APPLICATIC	on for permit	O DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	C OR TRIBE NAME
1a. TYPE OF WORK	RILL [] Re-Entr		EIVED BY PLUG B		7. UNIT AGREEMENT N	AME
b. TYPE OF WELL OIL WELL X	GAS WELL OTHER	AUG	INGLE 2 1983 MUL		8. FARM OR LEASE NAI	
2. NAME OF OPERATOR	Rav Westall V	· · · · · ·	D. C. D.		Dento 9. WELL NO.	n Federal
3. ADDRESS OF OPERATO		ARTI	SIA, OFFICE		7	
4. LOCATION OF WELL ( At surface At proposed prod. z	P. O. Box 4 Report location clearly and 2290' FNL & 2 one		-	X Ut. F	10. FIELD AND POOL, C 11. San Andres 11. SEC., T., E., M., OE AND SURVEY OF AB	W <u>ildeat</u> BLK. IEA
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFIC	E •		S-22, T-185, 12. COUNTY OF PARISH	
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEASE (Also to nearest di 18. DISTANCE FROM PRO	ST LINE, FT. r[g, unit line, if any) DUOSED LOCATION® DRULLING, COMPLETED,	16. NO	2. OF ACRES IN LEASE 720 NOPOSED DEPTH 31001	70 TI	Eddy F ACRES ASSIGNED HIS WELL 40 Ry OR CABLE TOOLS Rotary	NM
21. ELEVATIONS (Show w	whether DF, RT, GR, etc.)				22. APPROX. DATE WO ASAP	RK WILL START*
23.		ROPOSED CASING ANI	CEMENTING PROG	RAM		
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	íT
121"	8 5/8"	24#	350'	250 s	x circulate	
<u> </u>	5 <u>1</u> "	17#	3100'	1000	sx	
	re-enter					

We propose to tie onto the 8 5/8" casing and circulate cement to surface, drill plug and clean out well to 3100', run 52" casing and circulate cement if possible.

BUHEAU OF AUG 10 1983

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Former G. V. Price - Marine # 9 P+ A 7-12-1929 211-1928

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present or public zone and proposed for a constrained and the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depuis. Give blowont preventer program, if any.

SIGNED Along Westall	TITLE	Cperator	DATE	8-8-83
(This space for Federal or State office use)				
PERMIT NO.		APPBOVAL DATE		
APPROVED BY A Appe	TITLE		DATE	8/18/82
NMOCD Approval For Mine	rtha	de Laation		

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C+128 Effective 1-1-65

	All distances must be from	n the outer boundaries of the Secti	on.	······································
Operator	L	ease		Well Llo.
RAY WESTALL		Denton Federa	1	7
Unit Letter Section	Township	Range County		
F 22 Actual Footage Location of Well:	18 South	29 East	Eddy	
2290 feet from the	North line and	2317 feet from the		
Ground Level Elev. Producing Fo	mation line and P	2317 feet from the		Ine ted Acreage:
3441. Sau	And b	man all b	· 5 / 1	HO Acres
1. Outline the acreage dedica	ited to the subject well	by colored pencil or hachu	re marks on the nlat	
2. If more than one lease is interest and royalty).		-	•	
3. If more than one lease of c dated by communitization,	unitization, force-pooling	.etc?	e interests of all ov	vners been consoli-
Yes No If a	nswer is "yes," type of c	consolidation		
If answer is "no," list the this form if necessary.)	owners and tract descrip	otions which have actually	been consolidated. ()	Jse reverse side of
No allowable will be assign forced-pooling, or otherwise sion.	ed to the well until all ir )or until a non-standard u	nterests have been consolic unit, eliminating such intere	lated (by communiti sts, has been appro	zation, unitization, zed by the Commis-
		1	CERT	FICATION
		1	I have by anyther a	
				nat the information con- rue and complete to the
			best of my knowle	
1				
Ĩ			1	
		·	Name /	n tel
	Ň		Position	2 8.13
		i	OPERATO	R
		1	Company RAY WEST	ALL
2317'	0		Date August 1	
		······································	NN R.	REDOX
1			Dr. WILL	that the well Vocation
1		1		
				was plotted from field
				urveys made by me or ion, and matthe same
		1		ct to the Best of my
			know dge gnd be	
			Date Surveyed	002
			July 16, 1 Registered Professio	
		1	and/or Land Surveyo	
		1	Nan 5.	h. l.
				<u>eccup</u>
0 330 660 '90 1320 1650 198	0 2310 2646 2000	1500 1000 500	NM PE&LS #	5412

## APPLICATION FOR DRILLING

Ray Westall Denton #7 2290 FNL & 2317 FWL S-22 T-18S R-29E Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Ray Westall submits the following ten items of pertinent information in accordance with USGS requirements:

- 1. The geological surface formation is quaternary.
- 2. The estimated tops of geologic markers are as follows:

Yates	1400'
7 Rivers	1750'
Queen	20501
Grayburg	2500'
San Andres	3000 <b>'</b>

3. The estimated depths at which anticipated water, oil and gas formations are expected to be encountered:

Water:	Approximately	180'
Oil & Gas:	Yates	1400'
	7 Rivers	1700'
	Queen	20501
	Grayburg	25001
	San Andres	3000 <b>'</b>

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C and Exhibit E.
- 6. Mud Program: Mud up 150' before TD and circulate 2 hours after TD and pull out laying down and run casing.
- 7. Auxiliary Equipment: N/A
- 8. Testing, Logging and Coring Program: Logging casing compensated Neutron with Gamma Ray Collar Log, Cement Bond with Nuclear log.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated Starting Date: As soon as possible.





## SCOUT REPORT. NEW MEXICO OIL CONSERVATION COMMISSION



7	Company G. V. Price		
-1	Farm Name MERSIA		Well No. 2
-	Land Classification Government	nt	
	<b>n</b> –	inge 29	County Secty
m	Feet from Line: 2510 N.	S.	E. 2310 W.
	Elevation 2		Method Mach
ļ	Contractor Carper Drlg. Co	ŧ	Scout
	Spudded C Completed 7-9		tial Production
	Bond Status		
CID	RECORD		
	Gals.	TX	
	Gais.	— BX	· ·
		- TRS	
		TY	
		TBL	
op Pa	v <b>T</b> D	mar	

Amount

Casing and Cementing Record

INCHES

FEET

337

SAX CEMENT

50

Tubing Record

Top Pay	TD	TWL	
	SHOOTING RE	ECORD	
No. of Quarts	From	То	
No. of Quarts	From	То	
S/	S/	S/	
S/	S/	S/	

Packer	

SIZE

8

DATE		DATE	
4-25-39	C&P	1	
5-3	F. U. Nech	1	
5-10	55 400' X & poly WOC	1	
5-16	Ø 93t A		
5-04	Ø 1466 A		
5-31	¢ 1860 & A		
6-7	Ø 2250 A & L SS/0&G 2025	1	
6-14	\$ 2505 Sdy L S/o 2272-84		
	pt/g 2344-52 8/0 2452-62		
	SLO 2493-2505	1	
6-21	Ø 2005 Wh L		
6-29	Ø 1820 S		
7-5	Ø 3022 L SLM 2960=70		
7-12	TD 3082 L SS/0 3015-21		
	D & A		· · · · · · · · · · · · · · · · · · ·
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