

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐RE-ENTER/DEEPEN ☒PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER Dry Hole

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Perry R. Bass

## 3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface  
760' FSL and 660' FWL of Section 17, T-25-S, R-30-E, Eddy  
County, New Mexico.  
At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Forty (40) miles West of Jal, New Mexico

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

## 16. NO. OF ACRES IN LEASE

960

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.First well  
on lease.

## 19. PROPOSED DEPTH

3785' Old TD

## 20. ROTARY OR CABLE TOOLS

Rotary and Cable Tools

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3211' GL

## 22. APPROX. DATE WORK WILL START\*

8 - 31 - 70

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2" **	8 5/8"	Unknown	754'	200 sks. Top of cement @ surface

\* Originally drilled as Alamo Corporation - Poker Lake Unit A-7, Well #11. P.A. 12-11-59  
\*\* Run and set at time of original drilling.

Move in and rig up a light rotary rig; drill plugs to total depth 3785'. Run 1 1/2" OD 9.50 lb/ft, J-55 used casing to bottom at 3785' and cement with 200 sks. regular neat cement leaving the float below proposed perforating depths. Rig down rotary tools, move in cable tools; swab all but about 200' of water from the casing. Perforate at 3715' with two (2) shots. Swab and test natural through casing; stimulate as indicated. Squeeze off if water productive. In a similar manner, perforate with two shots at 3692' and test. Should the well prove to be non-commercial, application may be made to use as a salt water disposal well.

RECEIVED

AUG 28 1970

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

## 24.

SIGNED

*Walter D. Powers*

TITLE

Assistant Division Manager

DATE

August 25, 1970

(This space for Federal or State office use)

PERMIT NO.

APPROVED  
AUG 23 1970  
H. L. BEEKMA  
ACTING DIRECTOR

THIS APPROVAL IS RESCINDED IF OPERATIONS  
ARE NOT COMMENCED WITHIN 3 MONTHS.  
EXPIRES NOV 28 1970  
\*See Instructions On Reverse Side

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-

All distances must be from the outer boundaries of the Section.

Operator <b>PERRY R. BASS</b>		Lease <b>Poker Lake Unit</b>		Well No. <b>11</b>
Tract Letter	Section <b>17</b>	Township <b>25 South</b>	Range <b>30 East</b>	County <b>Eddy County</b>
Actual Footage Location of Well:				
<b>760</b>	feet from the <b>South</b>	line and	<b>660</b>	feet from the <b>West</b> line
Ground Level Elev. <b>3211</b>	Producing Formation <b>Delaware</b>	Pool <b>Corral Canyon</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Well was originally drilled as Alamo Corporation -  
Poker Lake Unit A-7 Well #11, and plugged and abandoned  
12-11-59. This is a re-entry operation.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Walter D. Powers*  
Name

Walter D. Powers

Position

Asst. Div. Mgr.

Company

Perry R. Bass

Date

August 27, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

See original plat submitted by Alamo Corporation, dated

Date Surveyed April 3, 1959

Registered Professional Engineer  
and/or Land Surveyor signed by  
John W. Lewis Jr.

Certificate No.

