

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Perry R. Bass ✓

3. ADDRESS OF OPERATOR.

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 760' FSL and 660' FWL.

At top prod. interval reported below

At total depth

14. PERMIT NO. U. S. 1 DATE ISSUED ARTESIA, OFFICE

12. COUNTY OR
PARISH

13. STATE

Eddy

New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (<i>Ready to prod.</i>)	18. ELEVATIONS (DE BKR PT CR ETC)*	19. ELEV. CASINGHEAD
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36

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October 23, 1970

3211' GL

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20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL.,	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS
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3785'

3705

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
• DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Two (2) perforations at 3692'.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	LENGTH, FEET	AMOUNT PULLED
8 5/8"	Unk.	754'	12 1/4"	200 sks - circulated.	None
1 1/2"	9.5	3,774.75	7 7/8"	200 sks.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	N O N E				2 3/8"	3710'	---

31. PERFORATION RECORD (Interval, size and number) (Two .42" holes @ 3715' - sealed off with cement retainer.) Two "Densi-jet" holes @ 3692'.	<table border="1"> <tr> <th colspan="2">32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</th> </tr> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>3692'</td> <td>500 gals 15% HCL reg. acid.</td> </tr> <tr> <td>3692' and 3715'</td> <td>500 gals 15% HCL MCA - 10,000 gal.</td> </tr> <tr> <td></td> <td>My-T-Frac in two (2) stages.</td> </tr> </table>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3692'	500 gals 15% HCL reg. acid.	3692' and 3715'	500 gals 15% HCL MCA - 10,000 gal.		My-T-Frac in two (2) stages.
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3692' and 3715'	500 gals 15% HCL MCA - 10,000 gal.										
	My-T-Frac in two (2) stages.										

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
October 23, 1970		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Nov. 18,	24	--	→	16	TSTM	190	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
No gauge	0	→	16	TSTM	190	40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Used for fuel.	O. M. Williams

35. LIST OF ATTACHMENTS

Two (2) copies of Gamma Ray logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Div. Prod. Clerk

DATE Nov. 23, 1970

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

* Well was originally spudded on 4-27-59 by Alamo Corporation and total depth reached in December 1959. Directional surveys not available. Well was cored from 3676' to 3725' at time of original drilling.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
DST #1	3668	3695	Tool open 1½ hrs. Rec. 2070' gas in DP, 450' very heavily gas cut and slightly oil cut mud and 90' very heavily gas cut and heavily oil cut mud. FBHP 94-199 psi. Final SIBHP 405 psi.	MEAS. DEPTH
DST #2	3677	3705	Tool open 1½ hrs. Rec. 2340' gas in DP, 25' O&GCM, 100' O&GCM muddy water and 180' Salt water. FBHP 121 psi & SIBHP 349 psi.	TRUE VERT. DEPTH
DST #3	3705	3725	Tool open 2 hrs. Rec. 780' heavily gas cut and very slightly oil cut salt water and 180' of clear salt water. FBHP 359 psi & SIBHP 1516 psi.	
Core #1	3670	3695		
Core #2	3695	3725		