

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN PLICATE\*  
(Other instru ns on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 064894-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Corral Canyon (Del.)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T25S R30E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PERRY R. BASS ✓

3. ADDRESS OF OPERATOR

P. O. BOX 1178 Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface660' FSL & 660' FWL of Section 17,  
unit letter M  
760/5

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3220' DF, 3211 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

8 5/8" ODCSA 754', cement circulated.

4 1/2" ODCSA 3784', top cement behind csg. @ 2740'

Casing perforations: 2 shots @ 3692' &amp; 2 shots @ 3715'

TD 3785'

PBD 3741'

## Proposed P &amp; A operations:

- 1) Pull rods & displace hole with 10 ppg salt gel mud.
- 2) Spot 15 sx cement @ 3715' (est top cement plug at 3520')
- 3) Cut 4 1/2" csg @ an est 2700'; pull csg.
- 4) Run tbg. to 50' below csg cut-off (est at 2750') and displace hole with 10 ppg salt gel mud.
- 5) Spot 20 sx cement @ 2750' (est top cement plug at 2644')
- 6) Spot 30 sx cement @ 2140' (est top cement plug at 2035')
- 7) Spot 30 sx cement @ 804' (est top cement plug at 700')
- 8) Spot 10 sx cement @ 30' extending to surface.
- 9) Salvage well head and install permanent regulation well man.
- 10) Salvage tank battery, clean well location and tank battery site to the satisfaction of the U.S.G.S.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jack L. Bickman*

TITLE Division Engineer

DATE July 27, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

APPROVED

AUG - 1 1973

H. L. BEEKMANN

ACTING DISTRICT ENGINEER

RECEIVED  
JUL 30 1973  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO