



AREA 640 ACRES
LOCATE WELL CORRECTLY

N. M. O. C. C. COPY

Obvised 7/1/60
(Form C-100)

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

APR 5 1960

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

APR 5 1960

WELL RECORD

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ralph Leam

(Company or Operator)

R & B Federal

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 18, T. 23-S, R. 30-E, NMPM.

Wildcat

Pool,

Eddy

County.

Well is 661.93 feet from North line and 667.73 feet from East line

of Section 18. If State Land the Oil and Gas Lease No. is Federal LC-062703

Drilling Commenced March 14, 1960. Drilling was Completed March 24, 1960.

Name of Drilling Contractor Rickerstaff & Tibbets

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3151 Or. The information given is to be kept confidential until XX, 19.

OIL SANDS OR ZONES

No. 1, from 3614 to 3650 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from feet.
No. 2, from feet.
No. 3, from to feet.
No. 4, from to feet.

ILLEGIBLE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	247	New	683	Regular	None		Surface
5 1/2			3666	Regular	None		Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	683	400	Pump		
7 7/8	5 1/2	3666	780	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3664 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 29, 1960

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 95% was oil; % was emulsion; 55% water; and & Sediment
Gravity 42.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1050	T. Devonian.	T. Ojo Alamo.
T. Salt.	1620	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	3363	T. Montoya.	T. Farmington.
T. Lamar	3563	T. Simpson.	T. Pictured Cliffs.
T. Delaware	3590	T. McKee.	T. Menefee.
T. Queen.		T. Ellenburger.	T. Point Lookout.
T. Grayburg.		T. Gr. Wash.	T. Mancos.
T. San Andres.		T. Granite.	T. Dakota.
T. Glorieta.		T.	T. Morrison.
T. Drinkard.		T.	T. Penn.
T. Tubbs.		T.	T.
T. Abo.		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	525		Sand & Gravel	<div>OIL CONSERVATION COMMISSION PANHANDLE DISTRICT OFFICE DISTRIBUTION FURNISHED STATE LAND OFFICE U. S. G. S. TRANSPORTER FILE BUREAU OF MINES</div>			
525	1050		Red beds				
1050	1620		Anhy & Gals				
1620	3363		Salt & Anhy				
3363	3563		Anhydrite				
3563	3590		Shale & Lime				
3590	3666		Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Ralph Lowe
Name J. J. Watson
Address Box 632, Midland, Texas
Position or Title Agent
March 31, 1960 (Date)