

NO. OF COPIES REQUIRED		DISTRIBUTION	
SANTA FE		P.O. BOX 2088	
P.O. BOX		SANTA FE, NEW MEXICO 87501	
U.S.U.R.		REQUEST FOR ALLOWABLE AND	
LAND OFFICE		PERMIT TO TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER		O.C.D.	
OIL		ARTESIA, NEW MEXICO	
GAS			
OPERATOR			
PRODUCTION OFFICE			
Operator <u>Calvin F. Tennison + Alma F. Tennison</u>			
Address <u>2401 Martin Lane, Carlsbad, New Mexico 88220</u>			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>	<u>Effective Sept. 1, 1986</u>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner Maralo, Inc., P.O. Box 832, Midland, Tx. 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>R & B Federal</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Corral Canyon Delaware</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No.
Location				
Unit Letter <u>A</u>	<u>663.93</u> Feet From The <u>North</u> Line and <u>667.75</u> Feet From The <u>East</u>			
Line of Section <u>18</u>	T. <u>25-S</u>	Range <u>30-E</u>	N.M.P.M.	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>Tesoro Crude Oil Company</u>	<u>8700 Tesoro Drive, San Antonio, Tx. 78286</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>None</u>		
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>18</u>
	Twp. <u>25S</u>	Rge. <u>30E</u>
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					<u>Post FD-3</u>			
					<u>12-5 1/2" - 86</u>			
					<u>Chg Op Name</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Calvin F. Tennison
(Signature)Owner
(Title)9-24-86
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 26 1986, 19BY Les A. Clements
Original Signed ByTITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.