		I OI	L CONS COMMISSION
			DD UL
	TINIT	D STATES Artes	FORM APPROVED
orm 3160-5 (une 1990)		OF THE INTERIOR	Budget Bureau No. 1004–0135 Expires: March 31, 1993
		ND MANAGEMENT	5. Lease Designation and Serial No.
			NMLC-064894
		ND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this fo	orm for proposals to drill	or to deepen or reentry to a different reservoir.	·
U	Ise "APPLICATION FOR I	PERMIT—" for such proposals	7. If Unit or CA, Agreement Designation
	SUBMIT II	7. If Unit of CA, Agreenent Designation	
Type of Well Oil Gas Well Well	Other		8. Well Name and No.
2. Name of Operator		·	CONTINENTAL FEDERAL #1 9. API Weil No.
	ISES PRODUCTION CO	•	30-015-00480
3. Address and Telephone N		AS 79702 (915) 683-2277	10. Field and Pool, or Exploratory Area
P. O. BOX 27	60 MIDLAND, TEXA re. Sec., T., R., M., or Survey Descr		CORRAL CANYON
			11. County or Parish. State
660' FNL & 6	60' FWL , Unit Le	tter D, Section 20, T25S, R30E	EDDY COUNTY, NEW MEXICO
CHECK /	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
TYPE OF :	SUBMISSION	TYPE OF ACTION	N
X Notice of	of Intent		Change of Plans
_		Recompletion	New Construction
Subseque	ent Report	Plugging Back	Non-Routine Fracturing
•			
		Casing Repair	Water Shut-Off
	pandonment Notice	Altering Casing	Conversion to Injection
	pendonment Notice		Conversion to Injection
Final Ab	-plaud Operations (Clearly state all ne	Altering Casing Altering Casing Other ABANDON EVAPORATION PIT PIT	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Ab 5. Describe Proposed or Con give subsurface local	mpleted Operations (Clearly state all pe ttions and measured and true vertical of PORATION PIT BY EXC	Altering Casing Altering Casing Other ABANDON EVAPORATION PIT	Conversion to Injection Conversion to Injection Completion or Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled.
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BLM Lease Number: LC-064894 Company Reference: Continental Fed.#1

PIT RESTORATION SPECIFICATIONS

1. The pit will be allowed to completely dry out. The salts will be removed and hauled off. The liner material will be removed. The exclusion fence will be maintained until the pit is reclaimed. The pit will be backfilled, the fence removed, and all soil exposed to discharge fluids will be covered with at least thirty inches (30") fresh soil. The entire pit area will be disked before reseeding.

2. Reseed the entire area with the following mixture:

Seeding Species

Rate (lbs./acre PLS*)

Alkali Sacaton (Sporobolus airoides)	2.0 lbs.
DWS~ Four-wing saltbush (Atriplex canescens)	5.0 lbs.
Sand Dropseed (Sporobolus cryptandrus)	3.0 lbs.
Total	10.0 lbs.

~DWS = DeWinged Seed

*PLS = Pure Live Seed: Pounds of seed **x** percent purity **x** percent germination = Pounds of Pure Live Seed

All disturbed areas will be seeded with the seed mixture listed above. The seed is to be applied together either by a seed drill of by broadcasting with a seed spreader, then harrowed for seed coverage. There shall be <u>no</u> primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered. The seed container will be tagged in accordance with State law(s) and available for inspection by the Authorized Officer, BLM.

3. Normally, the best time for seeding is between June 15 and September 15. However, the grantee may reseed immediately after completing surface abandonment procedures. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding. The BLM reserves the right to require seeding at a specified time, if seed does not germinate after one complete growing season.

4. Contact the BLM, Carlsbad Resource Area Headquarters, telephone number (505) 887-6544, at least two working days before the start of reclamation activities, or if you have any questions.

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