

D. C. C.
ARTESIA, OFFICE

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company ----- **Perry R. Bass** ----- Address ----- **Box 1178** ----- **Monahans, Texas** -----
Lessor or Tract ----- **Continental Federal** ----- Field ----- **Corral Canyon** ----- State ----- **New Mexico** -----
Well No. ----- **2** ----- Sec. ----- **20** ----- T. ----- **25S** ----- R. ----- **30E** ----- Meridian ----- **N. M. P. M.** ----- County ----- **Eddy** -----
Location ----- **1980** ft. **(N. of S. Line and 660 ft. (E. of W. Line of** ----- **Sec. 20** ----- Elevation ----- **3181.1** ----- **KDB**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed William J. Davis

Date May 20, 1963 Title Asst. Dir. Ofc. Man.

The summary on this page is for the condition of the well at above date.

Commenced drilling April 20.-----, 1961 Finished drilling April 27.-----, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3678 to 3686 No. 4, from _____ to _____

No. 2, from 36151 to 36721 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
B 5/8	2 1/2	8	JAL	\$69.30	Saker	None	None	Surface	
5 1/4	1 1/2	8	JAL	\$69.35	Saker	2875	3640	Oil string	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	674'	600	P&P	9.0#	Hole Full
5 1/2"	3678'	150	P&P	14.5#	Hole Full

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Frac'd with 500 gal gelled oil.			Zone 1.			
Acidized w/250 gal 15% and)			Zone 2			
frac'd w/750 gal gelled oil)						

TOOLS USED

Rotary tools were used from ~~Surface~~ feet to ~~TD~~ feet, and from _____ feet to _____ feet.

Cable tools were used from ~~None~~ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19----- Put to producing ----- **Dry Hole** -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

W. E. Walker, Driller J. L. Fry, Driller

-----**Ben Bell**-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	690	690	Mustler Dolomite
690	865	175	Red Bed w/Anhydrite streaks
865	3391	2526	Salt w/streaks Anhydrite & Red Bed
3391	3391 3594	203	Anhydrite
3394	3627	33	Delaware Lime
3627	3686 TD	59	Delaware Sand

Plugging Record: Cut off 5 1/2" casing at 2875'. Ran open-ended tubing to 2900', filled hole with gel mud. Spotted 50 sks neat cement at 2046'. Spotted 50 sks neat cement at 690'. Spotted 25 sks neat cement at 30', circulated cement to top of the 8 5/8" surface casing. Installed 4" pipe marker with company name, well, location, etc. Job completed at 2:50 PM May 10, 1963.

