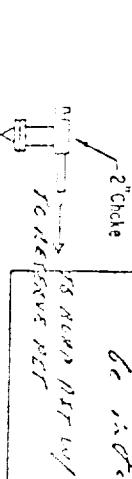
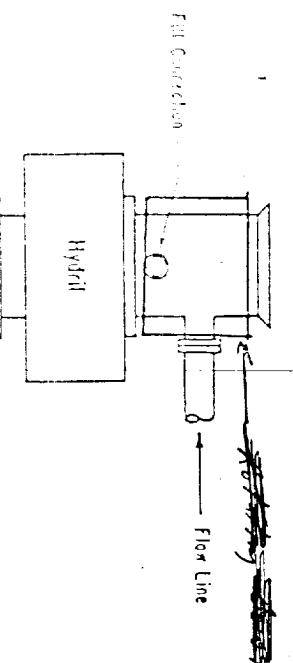


**ADDITIONS - DELETIONS - CHANGES
SPECIFY**

Notes "When required" means at any time the oiler supervisor can, may, or will require the equipment to be installed during operations.

Killing Stand to be installed



Control Valves
Conventional
Hyd

Hydraulically Operated Valve ~~WILL BE REQUESTED~~

The blowout preventer assembly shall consist of one killing ram preventer and one pipe ram preventer, both hydraulically operated hydraulic preventer valves, chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer shall be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. The ram preventers may be bellows integral or a double type. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and to the kill line. The substructure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) multiple pump, driven by a continuous source of power, capable of fluid changing the total accumulator volume from the nitrogen precharge pressure to initial pressure within 2 minutes. After this pump is to be connected to the hydraulic operating system which is to be a closed system. (2) accumulation with a precharge of nitrogen gas less than 750 PSI and connected so as to receive the aforementioned fluid change. With the charging pump shut down, the pressurized fluid volume stored in the accumulation shall be sufficient to close all the preventer valves simultaneously within $\frac{1}{9}$ seconds after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the deviation simultaneously. If the pressure of less than 50 percent of the original. When requested, either an additional source of power, remote and equivalent, is to be available to operate the above pump; or there shall be additional pumps operated by separate power or, equal in performance capability.

SPECIFY WORKING PRESSURE

7000 - 3000 PSI WORKING PRESSURE

BOP HOOK-UP FOR LARGE CASINGS

Equipped with control handles to indicate open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When required, a second pressure reducer will be available to limit operating fluid pressure to ram preventers. Gulf Legion No. 38 hydraulic oil, or equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, the choke flow line, the choke lines and the relief lines are to be supported by metal stands and adequately anchored. The choke flow line, relief lines and choke lines shall be constructed as straight as possible and without sharp bends, fair orifice sections will be maintained in the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow valves and valves of the relief lines connected to the drilling spool and all non-hydraulic preventers must be equipped with stem extensions universal joint type and hand wheels which are to extend beyond the edge of the drilling spool.

Fall Connection

Flap

