Cop : to 5,2

Form approved.
Rudget Bureau No. 42-R1425.

บกITED STATES DEPARTMENT OF THE INTERIOR	(Other instructors on reverse side)	Budget Bureau No. 42-R142 30-0/5-20249 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY		
ATION FOR PERMIT TO DRILL, DEEPEN, O	OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RK		

APPLICATION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BA	CK 6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WORK  DRILL	DEEPEN []	PLUG BACK		NT NAME
b. TYPE OF WELL OIL GAS WELL OTHER	SINGLE ZONE	MULTIPLE ZONE	S. FARM OR LEASE	E NAME
2. NAME OF OPERATOR  Anadarko Production Company	,		FEDERAL "A 9. WELL NO.	En
3. ADDRESS OF OPERATOR  310 N. W1111s Street - Abil 4. LOCATION OF WELL (Report location clearly and At surface	ene. Tayas 79603		10. FIELD AND POO	OL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and At surface  1650' FWL & 1820' FSL, Sec.			Indian Bas	da Carrer
At proposed prod. zone	July rates, water	New Mexico	Sec. 34	OR AREA
14. DISTANCE IN MILES AND DIRECTION FROM NEA 14 miles west Carlabad, New			T21S, R24R 12. COUNTY OR PAR	RISH 13. STATE
15. DISTANCE FROM PROPOSED*	MEALCO LIC NO ST		Rady	May Marie

DISTANCE FRUM FRUFUNDE LOCATION TO NEARREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL See attan 640 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS None 8100' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 4020' GL (est.)

Upon approval 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 17-1/2" 13-3/8" 48# 350' Cina 350 sks. 12-1/4" 8-5/8" 24#-32# 2800'-2500 7-7/8"

1300 sks. 250 sks. SEP 3

Drill well with air and mud to 8100' to test Cisco Lime (Upper O. C. C. Penn.)

8100'

Double ram hydraulic B.O.P. and rotating head while drilling with air.

10.5#-11.6#

4-1/2"

Please advise us as to minimum required depth for setting 8-5/8"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and promised new productive preventer program, if any.

Give blowout

	· · · · · · · · · · · · · · · · · · ·	
signed Ful Wallace	TITLE Field Supervisor	DATE Aug. 26, 1969
(This space for Federal or State office use)		
PERMIT NO.		ED WATER BASIN
APPROVIDE APPROVALAGO Y:	NOTE OF ERATHS.	EHIND THE WUST BE CIRCULATED
APPROVAL BEEKMAN  H. L. BEEKMAN  THIS NOT COMMENCED WAS ARE NOT COMMENCED WAS ARRESTED	nstructions On Reverse Side	
ACTING DISTRICT FNGINEFR APPROVAL ACTING DISTRICT FNGINEFR APPROVAL ARE NOT COMMENCED	nstructions On Reverse Side NOTIFY US	GS IN SUFFICIENT TIME TO

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

## Form C-102 Supersedes C-128 Effective 1-1-65

## NI MEXICO OIL CONSERVATION COMMISSI, WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

<del></del>		All distances must be in	m the outer boundaries of	the Section.			
Operator ANADARI	KO PRODUCTI	ON CO.	FEDERAL	"AE"	Well No.		
Unit Letter	Section 34	Township 21 South	Range 24 EAST	County			
Actual Footage Loc	<del></del>	12 000111	1 24 2/3:				
1820	reet nom the	OUTH line and	1650	WEST	line		
Ground Level Elev.		<i>~</i>	ndear Basin	11 8	Dedicated Acreage:		
		<i>"</i>			Acres		
If more the interest as     If more the	<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolitated by account in the consolitated to the well, have the interests of all owners been consolitated by account in the consolitated to the well, have the interests of all owners been consolitated to the well, have the interests of all owners been consolitated to the well, have the interests of all owners been consolitated to the well, have the interests of all owners been consolitated to the well, have the interests of all owners been consolitated to the well, have the interests of all owners been consolitated to the well, have the interests of all owners been consolitated to the well, have the interests of all owners been consolitated to the well, have the interests of all owners been consolitated to the well, have the interests of all owners been consolitated to the well, have the interests of all owners been consolitated to the well.</li> </ol>						
Yes  If answer this form i	dated by communitization, unitization, force-pooling.etc?						
No allowat forced-poo sion.	ble will be assigne ling, or otherwise)	ed to the well until all i or until a non-standard	nterests have been ounit, eliminating suc	consolidated (by conh interests, has bee	nmunitization, unitization, n approved by the Commis-		
			Marie Common Marie (and factor and analysis of the common		CERTIFICATION		
				tained h	certify that the Information con- erein Is true and complete to the ny knowledge and belief.		
	· — + — — — — — — — — — — — — — — — — —	4/46 2//4		Position Company	Dellus Darkelling		
The state of the s	1	NM 8664		S -	29-69		
- 165	-+		LINGUEER & LAND ATE ON 100	shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.		
			10 MEXICO ST	Registered	E 4, 1969		
0 230 660 19	0 1320 1850 1980	2310 2640 2000	1500 1000 50	Configure 1	676		