

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Central States Oil Company

3. ADDRESS OF OPERATOR

902 Building of the Southwest

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 900 FSL &amp; 330' FNL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

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DATE ISSUED

10-15-69

15. DATE SPUDDED

10-15-69

16. DATE T.D. REACHED

10-23-69

17. DATE COMPL. (Ready to prod.)

1-5-70

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3209' KDB

19. ELEV. CASINGHEAD

3197'

20. TOTAL DEPTH, MD &amp; TVD

3682'

21. PLUG, BACK T.D., MD &amp; TVD

3661' PB

22. IF MULTIPLE COMPL.,  
HOW MANY\*

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23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 3682'

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3650' - 3660' - Delaware Sand

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-AC, LL, Depth Control

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7"          | 7.0             | 750'           | 8-3/4"    | 175 sks - Circ.  | 0             |
| 4-1/2"      | 10.5            | 3679'          | 6-1/4"    | 150 sks          | 0             |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 3609'          | --              |
|      |          |             |               |             |        |                |                 |
|      |          |             |               |             |        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

3650' - 3660' - 20-3/8" Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                   |
|---------------------|----------------------------------------------------|
| 3650'-3660'         | Acid- 500 gals. MA                                 |
| 3650'-3660'         | Frac- 3500 gals. refined oil plus 3000# 20-40 sand |
|                     |                                                    |
|                     |                                                    |

33.\*

## PRODUCTION

33.

|                       |                 |                                                                      |                         |          |            |                         |                                    |  |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
| 1-10-70               |                 | Pump - 1-1/4" x 12'                                                  |                         |          |            |                         | Producing                          |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO                      |  |
| 1-14-70               | 24              | --                                                                   | →                       | 17       | 5.95       | 15                      | 350                                |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |                                    |  |
| --                    | --              | →                                                                    | 17                      | 5.95     | 15         |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Oscar Williams

35. LIST OF ATTACHMENTS

GR-AC Log, LL, C-104, Inclination Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Monty J. Bist*

TITLE

Chief Geologist

DATE 1-16-70

\*(See Instructions and Spaces for Additional Data on Reverse Side)